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Form C-105
Revised 1-1-65

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 19 1973

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Hoffman Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Und. W. Atoka, Morrow (Gas)

2. Name of Operator
Coquina Oil Corporation

3. Address of Operator
200 Bldg. of Southwest, Midland, Texas 79701

4. Location of Well
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 11 TWP. 18S RGE. 25E NMPM

12. County
Eddy

15. Date Spudded 8-18-73 16. Date T.D. Reached 9-11-73 17. Date Compl. (Ready to Prod.) 9-13-73 18. Elevations (DF, RKB, RT, GR, etc.) G.L. 3477 19. Elev. Casinghead --

20. Total Depth 8,635' 21. Plug Back T.D. -- 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools
All

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. Neutron; Densilog; Ind. Elec. Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	500	17 1/2"	500 sx.	-0-
8 5/8"	24#	1250	12 1/4"	1260 sx.	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production None-Dry hole Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Logs, Dev.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ben D. Gould TITLE Superintendent DATE 9-18-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7510</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7952?</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8065?</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>8482</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>768</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2165</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3534</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4153</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5554</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>6888</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	548	548	Gravel, Red Beds	7016	7510	494	Sand, Shale, Lime
548	768	220	Red Beds, Dolo. Stringers	7510	8065	555	Lime, shale
768	2165	1397	Dolomite	8065	8482	417	Sand, Shale, Lime
2165	2555	390	Lime, Shale, Sand	8482	8608	126	Shale
2555	2767	212	Sh, Sd, Lm.	8608	8635	27	Lime
2767	3535	768	Lm, Sd, Sh.				
3535	3628	93	Sh, Sd., Lm.,				
3628	4153	525	Lime, Shale,				
4153	4390	237	Shale, Lime				
4390	5360	970	Lm, Dolo, Sh.				
5360	6365	1005	Sh, Sd, Lm.				
6365	6550	185	Lm, Sh, Sd.				
6550	6888	338	Shale, Sand				
6888	7016	128	Lime				

Coquina Oil Corporation - Hoffman Com.
Unit Letter B, 660' FNL and 1980' FEL,
Section 11; T18S; R25E; Eddy Co., New Mexico

DST #1 (7,295'-~~7~~,352')

10" pre-flow, very weak blow, 60" flow period,
no flow. Rec. 45' DM. IHP, 3356 psi, 10" PFP,
54 psi; 60" ISIP, 828 psi; 60" FP, 63-63 psi;
60" FSIP, 87 psi; FHP, 3,347 psi.

DST #2 (7,970-8,002)

10" pre-flow, very weak blow. 60" flow period,
no flow. Rec. 10' D.M.; IHP, 3,641 psi; PFP,
45 psi; 60" ISIP, 57 psi; 60" FP, 45-45 psi;
30" FSIP, 45 psi; FHP, 3,641 psi.



KENNETH D. REYNOLDS - ARTEBIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTEBIA 746-6757
ROSWELL 623-5070

September 13, 1973

Coquina Oil Corporation
200 Building of the Southwest
Midland, Texas 79701

Re: Hoffman Com #1

Gentlemen:

The following is a Deviation Survey of the above well:

460' - $\frac{1}{4}^{\circ}$	4134' - 1°
800' - $\frac{1}{2}^{\circ}$	4503' - 1°
1073' - 1°	5000' - $1-3/4^{\circ}$
1250' - 1°	5460' - $1\frac{1}{4}^{\circ}$
1667' - $\frac{1}{2}^{\circ}$	5940' - $3/4^{\circ}$
2123' - $3/4^{\circ}$	6410' - 1°
2246' - $\frac{1}{2}^{\circ}$	6904' - 1°
2673' - $3/4^{\circ}$	7352' - $1\frac{1}{4}^{\circ}$
3058' - $3/4^{\circ}$	7820' - $1-3/4^{\circ}$
3483' - 1°	8002' - 1°
3880' - 1°	8405' - 1°
	8635' - $2-3/4^{\circ}$

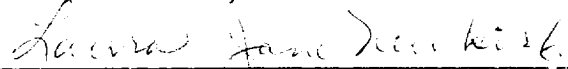
Yours very truly,

WEK DRILLING CO., INC.


Kenneth D. Reynolds

STATE OF NEW MEXICO }
COUNTY OF CHAVES }

The foregoing was acknowledged before me this 9/13/73
day of September, 1973, by Kenneth D. Reynolds.


Notary Public

My Commission Expires:

8/10/77