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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 19 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| Hoffman Com. | |
| 9. Well No. | |
| 1 | |
| 10. Field and Pool, or Wildcat | |
| Und. W. Atoka, Morrow (Gas) | |
| 12. County | |
| Eddy | |

| | |
|--|--|
| <p align="center">SUNDY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p> | |
| <p>1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>Dry hole</u></p> | |
| <p>2. Name of Operator <u>Coquina Oil Corporation</u></p> | |
| <p>3. Address of Operator <u>200 Bldg. of Southwest, Midland, Texas 79701</u></p> | |
| <p>4. Location of Well</p> <p>UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM</p> <p>THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> N.M.P.M.</p> | |
| <p>15. Elevation (Show whether DF, RT, GR, etc.) <u>G.L. 3477</u></p> | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 8,635' on 9-11-73. DST summary attached. Ran electric logs. Ran drill pipe open-ended and set 35 sx. cement plug from 8,450-8,350'; 6,950-6,850'; 5,425-5,325'; 4,100-4,000'; and 2,050-1,950'. Set 50 sx. cement plug from 1,300-1,200'. Cut off 8 5/8" wellhead and set 10 sx. plug in top of 8 5/8". Welded on DHM. Set 5 sx. plugs in rathole and mousehole. Job complete 9-13-73.

*Casing left in hole - 13 3/8" - 500' - Circ.
8 3/8" - 1250' - Circ.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ben D. Gould

TITLE Superintendent

DATE 9-18-73

APPROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: