

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	☒

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87401

RECEIVED BY

OCT 11 1983

O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER: RE-ENTRY	5a. Indicate Type of Lease State ☐ Fed ☒
2. Name of Operator Yates Petroleum Corporation	6. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th St., Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18S RANGE 25E	8. Form or Lease Name Skuzie XL Com
	9. Well No. 1
	10. Field and Pool, or Vicinity Undes. Strawn
15. Elevation (Show whether Lt., RT, GR, etc.) 3477' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 5:00 PM 10-4-83. Drilled plug and washed down to 2017'.
TD 8250'. Reached TD 3:30 AM 10-6-83. Circulated 4 hrs. Ran 201 jts of 4-1/2" 11.6# and 10.5# K-55 and J-55 ST&C and LT&C casing as follows: ran 34 jts of 4-1/2" 11.6# K-55 LT&C; 163 jts 4-1/2" 10.5# J-55 ST&C; 4 jts 4-1/2" 11.6# K-55 LT&C (total 8209') casing set 8209'. 1-Texas Pattern notched guide shoe set 8209'. Insert float set 8164'. Set DV tool at 5005'. Cemented w/750 sacks Class "H" .7% CF-9. Compressive strength of cement - 950 psi in 12 hours. PD 2:45 AM 10-7-83. Bumped plug to 1300 psi, released pressure and float held okay. Opened DV tool. Circulated 4 hours, no cement. Cemented 2nd stage DV tool w/960 sacks Class "C" with .5% CF-1 and 2% KCL. PD 10:00 AM 10-7-83. Cement did not circulate. WOC.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements TITLE Production Supervisor DATE 10-10-83

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements DATE OCT 13 1983
Supervisor District II

CONDITIONS OF APPROVAL, IF ANY: