

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
NOV 04 1983WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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OPERATOR	☒

TYPE OF WELL Oil Well OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER RE-ENTRY

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

T. LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

East LINE OF SEC. 11 TWP. 18S RSE. 25E NMPM

Date Spudded 10-4-83 16. Date T.D. Reached 10-6-83 17. Date Compl. (Ready to Prod.) 10-21-83 18. Elevations (DF, RKB, RT, GR, etc.) 3477' GR 19. Elev. Casinghead

Total Depth 8250' 21. Plug Back T.D. 8157' 22. If Multiple Compl., How Many Reverse Unit 23. Intervals Drilled By Reverse Unit

Producing Interval(s), of this completion — Top, Bottom, None 8075-8101' Strawn 25. Well Directional Survey Made No

Type Electric and Other Logs Run - 27. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	503'	in place	500 sx in place	
8-5/8"	24#	1250'	in place	1260 sx in place	
4-1/2"	11.6 & 10.5#	8209'	6-1/4"	1710 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8040'	8040'

Perforation Record (Interval, size and number)

8075-8101' w/16 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUELZE, ETC.

DEPTH INTERVAL 8075-8101' AMOUNT AND KIND MATERIAL USED w/3000g. acid + 2000g. gel Pad, 9000g. CR acid, CO2.

PRODUCTION

First Production 10-21-83 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLC

Date of Test 10-21-83 Hours Tested 6 Casing Size 1 1/4" Prod'n. For Test Period 108 Oil — Bbl. - Gas — MCF 108 Water — Bbl. - Gas — Oil Ratio -

Flowing Tubing Press. 280 Casing Pressure PKR Calculated 24-Hour Rate - Oil — Bbl. - Gas — MCF 430 Water — Bbl. - Oil Gravity — API (Corr.) -

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented — Will be sold

Test Witnessed By

Harvey Apple

List of Attachments

Note: NSL — Case No. 7989

R-7379

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 11-1-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 70 through 74 shall be reported for each zone. The form is to be filed in triplicate except on plate load, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todolite _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Embolia _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennsian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			REFER TO ORIGINAL COMPLETION.				