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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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5a. Indicate Type of Lease
State ☐ Fee ☒
6. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **O. C. C.**
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **ARTESIA, OFFICE**

7. Unit Agreement Name

8. Farm or Lease Name

Felmont - Atoka Com

9. Well No.

1

10. Field and Pool, or Wildcat

Atoka Penn Gas

2. Name of Operator

Felmont Oil Corporation

3. Address of Operator

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240

4. Location of Well

UNIT LETTER **D** LOCATED **990** FEET FROM THE **North** LINE AND **990** FEET FROM

THE **West** LINE OF SEC. **12** TWP. **18 S** RGE. **26 E** NMPM

12. County

Eddy

15. Date Spudded **9/13/73** 16. Date T.D. Reached **10/14/73** 17. Date Compl. (Ready to Prod.) **11/30/73** 18. Elevations (DF, RKB, RT, GR, etc.) **3304 KB** 19. Elev. Casinghead

20. Total Depth **9102** 21. Plug Back T.D. **9058** 22. If Multiple Compl., How Many **0-10** 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **8926-9032 Morrow** 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run **Acoustic Velocity, Induction - Electric** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65#	200	20	250	None
11 3/4	42#	1221	15	1225	None
8 5/8	24#	1863	10 5/8	300	None
4 1/2	10.5 & 11.6	9100	7 7/8	400	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8788	8788

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8926-32, 8938-42, 8943-48, 8954-58, 8980-94, 9010-12, 9024-32, 1 Shot Per Foot, 0.42" diameter	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8926-9032	6000 gal 10% MA acid w/ 1000 SCF/bbl nitrogen, 36,000 gal MS frac, 33,000# sand

33. PRODUCTION

Date First Production **11/30/73** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut In**
Date of Test **12/17/73** Hours Tested **24 *** Choke Size **Prod'n. For Test Period** Oil - Bbl. **None** Gas - MCF **1838** Water - Bbl. **Trace** Gas - Oil Ratio **--**
Flow Tubing Press. **326 #** Casing Pressure **Plkr** Calculated 24-Hour Rate **Oil - Bbl.** Gas - MCF **Water - Bbl.** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **To be sold** * First rate 4-point test; CAOF 1946 Test Witnessed By **Jeff Green**

35. List of Attachments **1 copy electric logs, 2 copies deviation survey**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Agent** TITLE **Agent** DATE **12/28/73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8658	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 998	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2330	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3867	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4526	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 5917	T. Morrow 8772	T. Chinle _____	T. _____
T. Penn. 7787	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1000	1000	Dolomite, Anhydrite, Red Beds				
1000	2000	1000	Dolomite & Lime				
2000	5800	3800	Lime				
5800	7000	1200	Lime & Shale				
7000	7770	770	Shale & Lime				
7770	8900	1130	Lime & Shale				
8900	9102	202	Sand, Shale & Lime				

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C. C. C.
ARTESIA, OFFICE