

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Felmont Oil Corp</u>		Lease <u>Felmont Atoka Cam</u>		Well # <u>1</u>	
Location of Well	Unit <u>D</u>	Section <u>12</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>20</u>	<u>16</u>	<u>65</u>		<u>200</u>	<u>Circ</u>
<u>15</u>	<u>11 3/4</u>	<u>42</u>		<u>1150</u>	<u>Circ</u>
<u>10 9/8</u>	<u>8 3/8</u>	<u>24</u>		<u>1800</u>	<u>1100</u>
<u>7 3/8</u>	<u>4 1/2</u>	<u>11.6 10.5</u>		<u>9300</u>	<u>8300</u>

Casing Data:

Surface 35 joints of 11 3/4 inch 42 # Grade API New H-40

(Approved) (~~Rejected~~)

Inspected by L. L. McManis date 9-18-73

Cementing Program

Size of hole 15" Size of Casing 11 3/4 Sacks cement required 875/54

Type of Shoe used Texas Pattern float collar used B. P. 1/4 Btm 3 jts welded Yes

TD of hole 1221 KQ Set 1200' Btm Feet of 11 3/4 Inch 42 # Grade API New H-40

New-used csg. @ 1200' QL with 100 sacks neat cement around shoe Class H 2% CC 15.5

+ 775 /sax Class H additives 2% Bcl 2% CC 15.5

Plug down @ 9:20 (AM) (PM) Date 9-19-73

Cement circulated No No. of Sacks None

Cemented by A. L. Liberton Witnessed by L. L. McManis

Temp. Survey ran @ 2:00 (AM) (PM) Date 9-19-73 top cement @ 520'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Run 1" to 528' top cement. Put 75/5x Flowcrete 3% CC

2nd stage No fill 75/5x same, 3rd stage top 443' 75/5x same,

4th stage top 358' 35/5x same, 5th top 343' 90/5x to

surface.