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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
SEP 25 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Felmont Oil Corporation	8. Farm or Lease Name Felmont-Atoka Com.
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 18 S RANGE 26 E NMPM.	10. Field and Pool, or Wildcat Undes. Atoka Perm Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3291 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 20" hole 9:00 PM 9/13/73. Cemented 16" 65# H-40 casing at 200' KB with 150 sacks class H 4% gel, 2% calcium chloride & 100 sacks class H 2% calcium chloride. Circulated out 20 to 25 sacks. Plug down 4:30 PM 9/14/73.

Cemented 11 3/4" 42# H-40 casing at 1221 KB with 775 sacks class H 2% gel, 2% calcium chloride & 100 sacks class H 2% calcium chloride. Plug down 9:30 AM 9/19/73. Cement failed to circulate. WOC 4 hours, ran temperature surge, found top cement at 520 KB. Cemented thru 1" with 350 sacks Halliburton Lite Weight cement 3% calcium chloride. Job complete 3:30 AM 9/20/73. Set blowout preventer & tested with 800# for 30 minutes, test O.K.

Cemented 8 5/8" 24# K-55 casing at 1863 KB with 300 sacks class C 2% calcium chloride. Plug down 10:15 PM 9/21/73. WOC 5 1/4 hours, ran temperature survey found top cement at 500' KB. WOC 18 hours & tested with 1000# for 30 minutes, test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Kolb TITLE Agent DATE 9/24/73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 26 1973
CONDITIONS OF APPROVAL, IF ANY: