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NEW MEXICO OIL CONSERVATION COMMISSION  
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NOV - 1 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name <b>Felmont-Atoka Com.</b>		
9. Well No. <b>1</b>		
10. Field and Pool, or Wildcat <b>Undes. Atoka Form Gas</b>		
12. County <b>Eddy</b>		

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-102) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Felmont Oil Corporation</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Inc., Box 763, Hobbs, N. M. 88240</b>	4. Location of Well UNIT LETTER <b>D</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>18 S</b> RANGE <b>26 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3291 GR</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Cemented 4 1/2" casing at 9100' KB with 400 sacks class H with 8# salt per sack, 3/4 of 1% CFR preceded with 500 gallons mud flush. Plug down 11:00 PM 10/16/73. On 10/29/73 tested casing with 6000# for 30 minutes, test O.K.**

**Details of casing:**

7 jts	11.6#	N-80	226.35
68 jts	11.6#	K-55	2230.88
163 jts	10.5#	K-55	5257.18
40 jts	11.6#	K-55	1373.59
278 jts			9088.00

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Donna Kelly* TITLE Agent DATE 10/31/73

APPROVED BY *W. A. Gussert* TITLE OIL AND GAS INSPECTOR DATE NOV 1 1973

CONDITIONS OF APPROVAL, IF ANY: