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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Deawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RECEIVED

(I) Rio Henzos Ko., Aziec, NM 8/410	REQU	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
enior	TO TRANSPORT OIL						Well A	ell API No.				
rch Oil & Gas Company								期 29 '90				
o Oil Reports & Gas	Service	s, Inc	., P	.0. Box	755,	Hobbs, NM	88241			<u>). </u>		
son(s) for Filing (Check proper box)						ther (Please expla	in)	••		FICE		
well		Change in	_	F-1								
completion U	Oil Casinghead		Dry Gar Condens			Effect	ive 6/1	1/90		_		
					D O F	Poy 755	Hobbs	NM 88241				
range of operator give name address of previous operator Fe	Imont U1	I & Ga	s co	mpany,	P.U. 1	30x 755,	nobbs,	111 002 12				
DESCRIPTION OF WELL	AND LEA	SE					Vind	of Lease	1	ease No.		
nes Name	Well No. Pool Name, Incl ka Com l Atoka Pe				ing 1 ormanon			w Federal or Fee				
elmont-Atoka Com			ALO	RG 1 CIII								
cation I laid Tester D	. 990)	East Ea	om The No	orth 1	ine and9	90 Fe	et From The	West	Li1		
Olia Dettei	··		rea m		<u> </u>			E 1 4		-		
Section 12 Towns	hip 18S		Range	26E		NMPM,		Eddy		County		
	NODODEE	n or ol	T A %.T	TO BLATTEL	DAT CA	c						
. DESIGNATION OF TRA	NSPORTE	or Conden	sate		Address (Give address to wi	hich approved	copy of this fo	orm is to be se	ent)		
Navajo Refining Company					P. O.	Box 159.	NM 88210					
fame of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					eni)		
ranswestern Pipeline		Company			P. O. Box 2521, Housto							
well produces oil or liquids, re location of tanks.	Uneit		Т w р. 18S	Rge. 26E	-	Yes	•	4/74				
this production is commingled with th	D at from any oth											
. COMPLETION DATA			_					·	1= -	b:« p		
Designate Type of Completion	n - (X)	Oil Well		Gas Well	New Wo	ell Workover	Deepen	Plug Back	Same Res'v	Diff Res'		
ne Spudded		pl. Ready to	Prod		Total Dep	dh .	1	P.B.T.D.				
as openin					— Av. 6							
evations (DF, RKB, RT, GR, etc.)	Name of F	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations									Depth Casing Shoe			
					(TE) (E)	TOIC DECOL	<u> </u>	<u> </u>				
				TUBING, CASING AND			DEPTH SET			SACKS CEMENT		
HOLE SIZE	C.P.	CASING & TUBING SIZE						Pat ID-3				
	-							7-13-90				
								<u> </u>	the op	<u></u>		
			4 D I T									
. TEST DATA AND REQU	EST FOR	ALLOW	ABLE	oil and muss	the equal to	o or exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)		
OIL WELL (Test must be afu Date First New Oil Run To Tank	Date of T		oj ioua	Ou and made	Producing	Method (Flow, p	nump, gas lift,	etc.)				
ALE FUE INCW OIL RUE TO TAME	Deat of 1	Tubing Pressure				Casing Pressure Water - Bbls.			Choke Size			
ength of Test	Tubing P								CHORE GIZE			
									Gas- MCF			
Actual Prod. During Test	Oil - Bbls	i.			, , a.c.							
CAC WITH	1											
GAS WELL Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
						(A)			Choke Size			
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CHORD SIZE			
	70 4 777 0	E CO1 5	DITA	NCE	\dashv							
VI. OPERATOR CERTIF I hereby certify that the rules and re	ICATE O	r CUM.	CLIA.	INCE		OIL CO	NSERV	ATION	DIVISI	ON		
Division have been complied with	and that the inf	ormation gi	ven abo	ve				. 1111	9 1990			
is true and complete to the best of	my knowledge	and belief.			D	ate Approv	ed	JUL ,	A 1990			
11	Aa											
- Monne Ha	leg .				В			SIGNED	BY			
Signature Donna Holler			Agent			· ·	MIKE WIL		ייים או			
Printed Name	/ =	05) 39	Title 3-271		T	itle	SUPERVIS	OR, DIST	RICI II			
6/28/90 Date	(3		lephone									
Date												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.