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DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101	
SANTA FE	1									55
FILE		-	RECEIVE						· -	Type of Lease
U.S.G.S.			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							FEE
LAND OFFICE			ALLC B. A. MONTON						5. State Oil	& Gas Lease No.
OPERATOR			AUG 2 8 1973							
·····									IIIII	
1a. Type of Work				ARTE	SIA, DEF	CF			7. Unit Agre	ement Name
				DEEPEN			DI U			
DRILL X D			DEEFER	EEPEN PLUG BACK			J DACK	8. Farm or Lease Name		
	MELL		OTHER			SINGLE X	м	ULTIPLE	Johnso	on Com
2. Name of Operator					-		•		9. Well No.	
The Superio	or Oil	Comp	any						1	
3. Address of Operator									10. Field an	id Pool, or Wildcat
P. O. Box 1900, Midland, Texas 79701							Atoka,	West (Morrow)		
4. Location of Well	NIT LETTER		I		660'	FEET FROM THE	E		IIIII	
			<u> </u>						///////	
AND 2080'	EET FROM T	HE	South	LINE OF SEC.	2	тwp. 18S	RGE.	25E NMPM		
	IIII	IIII	IIIII		IIIII		())))	IIIIII	12. County	
		////	//////				/////		Eddy	
ΛΗΗΗΗΗ	IIIII	$\overline{III}$	<u>IIIII</u>		IIIII		1111		IIIII	
	//////	////	//////				/////			
<u> </u>	tttttt	1111	tttttt	MMM	<u>MM</u>	19. Proposed D	epth	19A. Formation		20. Rotary or C.T.
		////	//////		//////	8800		Morrow	7	Rotary
21. Elevations (Show w	hether DF, I	RT, etc.	) 21A.	Kind & Status F	Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start	
Est GL: 34	468'		B1	ank <mark>et -</mark> O	К	Unknown at this time			Augu	st 30, 1973
23.										
PROPOSED CASING AND CEMENT PROGRAM										
								···· ··· · · · · · · · · · · · · · · ·		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	500	500	Circ
12-1/4"	8-5/8"	24	1300	600	Circ
7-7/8"	5-1/2"	14, 15.5 & 17	8800	300	7000'

The above well will be drilled and casing run as outlined above except that 5-1/2" casing will be run only if data indicates that the Morrow or another zone is commercially productive.

The above well will be drilled in accordance with safe practices known to industry utilizing Hydril and blowout preventer equipment for proper well control.

APPROVAL VALID

			APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES //-28-73
IN ABOVE SPACE DESCRIBE PROPOSED PROG TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF A		TO DEEPEN OR PLUG BACK, GIVE DATA (	DN PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true Signed	and complete to the b	best of my knowledge and belief. District Engineer	DateAugust_27, 1973
(This space for State Use)	TITLE_	ols Mie Va <b>s Kor</b> zetoù	AUG 28 1973
CONDITIONS OF APPROVAL, IF ANY:	Cement latt- surface behind	1.3 3/ 7-8 7/ Casing	Notify N.M.O.C.C. in sufficient time to wilness cementing the <u>8 %</u> casing