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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SEP 11 1973

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, OFFICE	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator The Superior Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER I, 660 FEET FROM THE East LINE AND 2080 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 18-S RANGE 25-E NMPM.	8. Farm or Lease Name Johnson Com
15. Elevation (Show whether DF, RT, GR, etc.) Est. GL: 3468'	9. Well No. 1
	10. Field and Pool or Wildcat Undesignated West Atoka (Morrow)
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded with Link Rathole Service Unit August 30, 1973. Drilled 24" hole to 32' below ground level. Ran 20" conductor pipe to bottom and cemented with 2-1/4 cu yards concrete. Completed at 3:00 PM, 8-31-73. Concrete to surface outside 20" conductor pipe. Released rig.

Began drilling operations with Delta Drilling Company rotary rig September 6, 1973. Drilled 17-1/2" hole to 500', circulated hole clean and POH. Ran 13-3/8", 48 lb, H-40, ST&C casing to 500'. Circulated 30 minutes and cemented by Dowell with 350 sacks Trinity Lite-Wate followed by 150 sacks class "C" with 2% CaCl and 1/4 lb/sax Flocele in all cement. Completed at 10:00 PM, 9-7-73. Cement circulated to surface outside 13-3/8" casing. Cut off casing. Welded on 13-3/8" casing head. Instld BOP. Tested choke manifold, positive rams and 13-3/8" casing to 900 psi for 30 minutes with no pressure loss. Ran 12-1/4" bit to top of cement at 460' inside 13-3/8" casing. Cleaned out cement to casing shoe at 500' and drilled out at 12:00 midnight, 9-8-73, after WOC 26 hours. Now drilling 12-1/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. D. Clay</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>Sept. 10, 1973</u>
APPROVED BY <u>W. A. Gessert</u>	TITLE <u>State Oil and Gas Inspector</u>	DATE <u>SEP 11 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		