NO. OF COPIES RECEIVED	7		
DISTRIBUTION	1	350	Form C-103 Supersedes Old
SANTA FE		RECEIVED SERVATION COMMISSION	C-102 and C-103
FILE		SERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	1	OCT 3 0 1973	5a. Indicate Type of Lease
LAND OFFICE	-	0 10/0	State Fee X
OPERATOR	1		5. State Oil & Gas Lease No.
	J	O. C. C.	
(DO NOT USE THIS FORM FOR PR USE "APPLICA"	RY NOTICES AND REPORTS ON TOPOSALS TO DRILL OR TO DEEPEN OR FLUG E TION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS BACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1. OIL GAS WELL X	OTHER-		7. Unit Agreement Name
2. Name of Operator			8, Farm or Lease Name
The Superior Oil Com	pany		Johnson Com
3. Address of Operator			9. Well No.
P. O. Box 1900, Midland, Texas 79701			1
4. Location of Well			10. Field and Pool, or Wildcat Undesignated
UNIT LETTERI	660 FEET FROM THE East	LINE AND 2080	West Atoka (Morrow)
			AIIIIIIIIIIIIIIIIIIIA
THE South LINE, SECTI	10N 2 TOWNSHIP 18-S	BANGE 25-E	$\mathbf{\Delta}(\mathbf{M}(\mathbf{M}(\mathbf{M}(\mathbf{M}(\mathbf{M}(\mathbf{M}(\mathbf{M}(M$
	15. Elevation (Show whether	· · · ·	12. County
<u> </u>	КВ: 3483'	GL: 3468'	Eddy
Check	Appropriate Box To Indicate N	ature of Notice, Report or Oth	ner Data
NOTICE OF I	NTENTION TO:		REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
17. Describe Proposed or Completed Or	perations (Clearly state all pertinent deta	tile and size particulations in the second	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth at 8650'. Circulated hole clean & POH. Ran Schlumberger Compensated Neutron-Density & Dual Induction-Laterolog. Ran 5-1/2", 14#, 15.5# & 17#, K-55 ST&C & LT&C casing to 8650'. Circulated 3/4 hour & cemented by Dowell w/360 sacks Lite-Wate followed by 205 sacks Incor "C" w/0.4% D-13 retarder for total of 836 cu ft. Completed @ 11:48 A.M., 10-9-73, with final pressure of 2150 psi. Removed BOP and landed casing. Installed casing head. Tested casing head and 5-1/2" casing to 2500 psi for 30 minutes with no pressure loss. After WOC 12 hours, ran Temperature Survey and found top of cement @ 6240' outside 5-1/2" casing. Released rotary rig 10-10-73. Between 10-10-73 and 10-21-73, cleaning up location and preparing same for installation of production equipment.

Rigged up completion unit 10-21-73. Ran 4-5/8" bit and 5-1/2" casing scraper on 2-7/8" tubing to top of cement inside 5-1/2" casing @ 8552'. Displaced fluid in hole w/fresh water containing 2% KCL. POH w/bit. Ran 5-1/2" Baker Model "R" Double Grip packer on 2-7/8", 6.5#, J-55 Nu-Lock tubing. Installed tree & set packer @ 8193' w/tubing tail to 8201'. Swabbed tubing down to fluid level of 8000'. Released rig on 10-24-73. Now installing production equipment and preparing for final completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
sider A. Clay T. D. Clay	Petroleum Engineer	October 29, 1973		
APPROVED BY A Cheressett	DIL AND GAS INSPECTOR	DATE DCT 3 0 1973		