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			New Well				
			Recompletion				
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NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE

NC)	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
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R-30-73		Designate Type of Completion	$SH = \langle X \rangle$		1 1
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Perforations Morrow Zone		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations Morrow Zone			Morrow	8376	8201'
Note				· · · · · · · · · · · · · · · · · · ·	
TUBING, CASING, AND CEMENTING RECORD		MOLLOW Zone -	Total of 62 holes	, 0 0413 -0423	86501
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Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)	v.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	
Tubing Pressure Casing Pressure Choke Size			Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
		Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Gas - MCF Oil-Bbls. Water - Bbls. Actual Prod. During Test

GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Est. 4,000	4 Hours	None		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Production Test	2765	0 - Packer	3/4"	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSION	

APPROVED

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. D. Coloy	
X. W. Holay	T. D. Clay
(Stanature)	
Petroleum Englneer	
(Title)	

(Date)

THE AND GAS INSPECTOR TITLE _

FEB 221974

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.