DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMIS N REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATUR				. GAS	
	IRANSPORTER GAS	RECEIVED			
1.	OPERATOR ; PRORATION OFFICE Operator	JAM 3 1 1974			
	The Superior Oil Company				
	P. O. Box 1900, Midland, Texas 79701				
	Reason(s) for filing (Check proper box) Quisignali Other (Please explain)				
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	as X		
	Change in Ownership	Casinghead Gas Conder	nsate X		
	If change of ownership give name and address of previous owner	***************************************			
II.	DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease	
	Johnson Com	, Unde	esignated t Atoka (Morrow)	State, Federal or Fee Fee	
	Unit Letter I; 660 Feet From The East Line and 2080 Feet From The South				
į	Line of Section 2 Tov	wnship 18-S Range	25-Е , ммрм,	Eddy County	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)	
	Navajo Crude Oil Purch	hasing Company	P. O. Drawer 175, Ar	tesia, New Mexico 88210 roved copy of this form is to be sent)	
	Natural Gas Pipeline (122 S. Michigan Ave.	, Chicago, Illinois 60603	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 1 2 18-S 25-E		Vhen January 21, 1974	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>	1	Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO			il and must be equal to or exceed top allow-	
ĺ	CARLA MARKAN		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
I					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Float 1001-WC17B	Langin of Tool	DDIS. CONGENERATE MINIOT	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 2 2 1974		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY W. a. Siressett		
	J. C. Willner (Signature) Petroleum Engineer (Title)		TITLE JIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
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	January 29, 1974		Fill out only Sections I, II, III, and VI for changes of owner,		

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.