DISTRIBUTION SANTA FE FILE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Elfoctive 1-1-65
U.S.G.S.	AUTHORIENTED TR	ANSPORT OIL AND NATURAL	GAS
TRANSPERTER OIL GAS	FEB 25 1985		
OPERATOR PROPATION OFFICE	O. C. D.		
The Superior Oil Compa	The same of the sa		
Address Nine Greenway Plaza S	uite 2700, Houston, Texa	- 77046	
Reason(s) for filing (Check proper bo	a)	Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Costnateed Gas Conde	Form C-104 dates	d <u>12/26/64</u> Please cancel.
If change of ownership give name		ership. Malifical	
and address of previous owner		ersing, property of the	All the second
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		Lease No.
Johnson Comma	1 West Atoka (1	Morrow) State, Feder	el or Fee Fee
Unit Letter;	660 Feet From The East Li	ne and 2080 Feet From	The South
Line of Section 2	ownship 18S Range	25E , NMPM,	Eddy county
	TER OF OIL AND NATURAL GA	1 S	
Name of Authorized Transporter of Or Navajo Crude Oil Purch		P.O. Drawer 175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Co TNatural Gas Pipeline Co Transwestern Pipeline (er Dry Gas XX	122 S. Michigan Ave., Chicago, Illinois 60603 P.O. Box 2521 Houston Texas 77001 Is gas actually connected.	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 2521 Houston	Texas 77001 * 1-21-74
give location of tanks.	! I ! 2 18S 25E		** 3-7- 74
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool, Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v
Designate Type of Completi	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	THRING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Past ID-3
			Chi. Do Name
TEST DATA AND BEOLIST E	OR ALLOWARIE (Test must be o	fra annual colonia of land all	J
TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas i	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Paul), ges i	iji, vic.j
Length of Teet 25	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 11 1985 . 19	
111 12	,,/	This form is to be filed in	compliance with RULE 1194.
Mobil Producing TX. & M. Inc. as Agent for The Superior Oil Co.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	