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			MAR 1	7 1986				
THE ST.				-				
ENERGY AND MINERALS DEPARTM	ENT		• •	C. D. 4, Office				
	·	ایوندسینی نا	بەب يە لى ارىكىنى بىر	,		F	form C-104 levised 10-01-78 format 05-01-83	
	0		SERVA P.O.BO		DIVISION		age 1	
		SANTA F	E, NEV	N MEXI	CO 87501			
TRANSPORTER OIL		BEAL		RALLOW				
OPERATOR /				ND	•			
<u>].</u>	AUTHORI					GAS		•
Mobil Producing]	TX & NM Inc.	\checkmark						
Address				77046				
9 Greenway Plaza. Reeson(s) for filing (Check proper b		, HOUSTO	<u>n, i</u> X	77046	Other (Please espia	in/		
New Well Recompletion	Change in Oil	Transporter o		y Ges		erator Name fr		
Change in Ownership	Cesin	ghead Gas		ondensete	The Super	ior Oil Compan	YAPR 1 1986	
If change of ownership give name	The Superio	r Oil Co	mpany,	9 Gree	enway Plaza,	Ste 2700, Hous		
							<u> </u>	
II. DESCRIPTION OF WELL A		Pool Name, In				ol Lease	Ladee N	10.
Johnson Com		West Ato	oka (Mo	prrow)	State,	Federal or Fee Fee]	
	660 Feet From	The East	Lin	e and	<u>2080</u> F••	t From The Sou	ith	
Line of Section 2 T	ownship	18S 🖪	ange	25E	, NMPM,	Edd	y Count	1 y
III. DESIGNATION OF TRAN	SPORTER OF O	T AND N	ATTIRAT	GAS				
Name of Authorized Transporter of C				Asaress		A approved copy of this	form is to be sens;	
Navajo Crude Oil Purc Name of Authorized Transporter of C Natural Gas Pipelin		er Dry Ga	×	Address	175, Artesia Give address to which Mighigan A	h approved copy of this	form is to be sent)	 ,
**Transwestern Pipel:	Unit Sec.	Twp.	'Rge.		5. MICHIGAN A 2521, HOUSTON Tuelly connected?	ve, Chicago, I TX 77001	<u> </u>	
if well produces oil or liquids, give location of tanks.	I 2	185	25E	Ye		*1-21-74;	**3-07-74	
If this production is commingled a				give com	ningling order numb	er:	· · · · · · · · · · · · · · · · · · ·	
NOTE: Complete Parts IV and	Von reverse sid	te if necessa	ירי ו.	н			Rested ID-1	
VI. CERTIFICATE OF COMPLL	ANCE					RVATION DIVISI	ON 3 - 21-86	
I hereby certify that the rules and regula been complied with and that the informa	itions of the Oil Con ition given is true and	servation Divis l complete to th	tion have the best of	APPR	OVED MIAK Original Sig	9 1986 ned By	, 19	 -
my knowledge and belief.	-	•		BY	Les A Cla	ments		
				TITLE	Supervisor D	istrict II		
Manay	Lewis)		ſ		ed in compliance wit r allowable for a new		ned
Authorized A	aent			well, t?	sis form must be ac	companied by a tabu accordance with Ru	lation of the deviati	
	'llej				sections of this fo new and recomple	orm must be filled out ted wells.	completely for allo) ** *
J -1 4 -6 k	ese /		-	Fil	I out only Section	e I. II. III. and VI i naporter, or other suc	for changes of own: h change of condition	er, on.
•				Ser	_	must be filed for		

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IV. COMPLETION DATA

Designate Type of Completion	on - (X)	OII Well	i Gas Well I	New Well	'Workover 1	i Deepen I I	Plug Back	¦ Same Res'v. ¦	,'Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oll/Gas Pey		Tubing Depth				
Perforations	<u></u>	<u></u>		_1	<u> </u>		Depth Casi	ng Shoe	
		TUBING,	CASING. AN	DCEMENT	ING RECOR	D			
HOLE SIZE CASING		G & TUBI	G & TUBING SIZE		DEPTH SET		SACKS CEMENT		NT
				+					

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V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a low-OIL WELL cble for this depth or be for full 24 houre)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choze Size	
Actual Prod. During Test	Oil · Bhis.	Water - Bbis.	Gas + MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevily of Condensate
Testing Method (publ, back pr.)	Tubing Pressure (Shat-LB)	Casing Pressure (Sbut-13)	Choke Size

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