RECEIVED

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 22 '90

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQU		a re, new ivit R ALLOWAE			ZATION		O. C Artesia,		
I. TO TRANSPORT OIL AND NATURAL GAS Well API No.										
BRIDGE OIL COMPAN	Υ, Ь.Р.	• /								
12377 Merit Drive	, Suite	e 1600,	Dallas, T		5251 					
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas EFFECTIVE 01/01/90 Change in Operator Cassinghead Gas Condensate										
If change of operator give name and address of previous operator Petrus Oil Company, L.P. Suite 1600, Dallas, Texas 75251										
IL DESCRIPTION OF WELL AND LEASE										
Lease Name	Well No. P	ool Name, Including	ng Formation	1 1 - 1 - 1 - 1 - 1			f Lease No. Federal or Fee			
Unit Letter : UGO Feet From The Line and 200 Feet From The S Line										
Section Township	, 185	R	ange 258		MPM.	6 99	A.		County	
							7		county	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)									u)	
Name of Authorized Transporter of Casing	head Gas		Dry Gas	 	e address to whi	ich appraved	copy of this fo	orm is to be sen	D 1	
Matural Gas Pipeli Transwestern	والالب	Soc. IT	**************************************	is gas actuali	521 H	When		aco tel	760603	
give location of tanks. If this production is commingled with that f	iŦi			ye	<u>S</u>	01	-21-7	+/03-0	7/14	
IV. COMPLETION DATA	TOM any our		a, give comming	ing order burn	·		*			
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Depth						
Perforations								Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
							2-23-10			
							che en			
V. TEST DATA AND REQUES	T EOD A	LLOWAR	IF		. ,		3 /			
OIL WELL (Test must be after re				be equal to or	exceed top allow	wable for this	depth or be f	for full 24 hour.	s.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pres	SUR		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL						<u> </u>	<u> </u>			
Actual Prod. Test - MCF/D	Length of T	est		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							FEB 1 6 1990			
Days Thole h					Date Approved					
Signature Dora McGough Regulatory Analys					By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Title 1-15-90 214-788-3300					Title SUPERVISOR, DISTRICT II					
				i i						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.