District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

					me and Address.				<u>,</u>		RID Number	
Morit Enorgy Company						JUN 13.'94				014591		
Merit Energy Company 12222 Merit Drive, Suite 1500										' API Number		
Dallas, TX 75251						0. C. Q.				30 - 015- 20936		
⁴ Property Code					⁵ Property Name ARTESIA, On the						' Well No.	
007693	3		Johnsor							1		
					⁷ Surface	Location						
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South i	ine	Feet from the	East/W	est line	County	
I	2	18S	8S 25E		2080	South		660 Eas		t	Eddy	
		⁸ H	roposed	Bottom	Hole Locat	ion If Diffe	eren	t From Sur	face			
UL or lot no.	Section	Townshi		Lot Idn	Feet from the	North/South I		Feet from the	Y	est line	County	
· · · · · · · · · ·		' Prop	osed Pool 1	1			¹	" Propo	sed Pool 2	2		
Eagle	Creek	(Perm	o-Penn)									
						<u>.</u> .						
"Work Type Code			" Well Typ	e Code	13 Cable/Rotary			14 Lease Type Code		¹⁵ Ground Level Elevation		
Р				G				Р		3468		
" Mu	" Multiple		17 Proposed	Depth	¹⁸ Formation			^{1*} Contractor		¹⁰ Spud Date		
1	Vo	68	00' est	PBTD	Permo-Penn							
			2	Propos	ed Casing a	ind Cement	Pro	ogram	I			
Hole S	ize	C	sing Size		ng weight/foot	Setting D			f Cement	<u> </u>	Estimated TOC	
24"		2	20'' -			32'	2 1/2 c		u yds –			
17 1	1/2"	1	13 3/8" 48		500'			500 sx		Surface		
12 1/4"			8 5/8" 2			1300'		1212 sx + 5		yds		
7 7/8"			5 1/2" 14, 1		5.5 & 17	8650'	8650'		565 sx		6240'	
zone. Describe Plug (Perma	back we back we	u preventio ell fr) with	om program, i om Atoka proposa	fany. Usea a Morro ed perf	dditional sheets if w, West wi s at 6678	ith perfs	at A b	8380 ' - 84 ridge plug	423 ' t	o Eagl	d acw productive e Creek t above	
²³ I hereby certing of my knowledge			given above is	true and com	plete to the best	OI	ĻC	ONSERVA	TION	DIVIS	ION	
Signature:	Sher	L.	<u> </u>		- DE	Approved by:	2.0	& parter	they	/	····-	
Printed name:	Shery	1 J. C	arruth			Title: GECLOOIST						
	ulatory	y Mana				Approval Date: 6-13-94 Pexpiration Date: 12-13-94						
Date: 6-8	-94		Phone: 214	-701-83	77	Conditions of App Attached	rovai :					

MEXICO OIL CONSERVATION COM SE 1

Form C+102 Supersedes C+128 Effective 1-1-65

permie	All diat		Lease	Bunderles of	the Section	· · · · · · · · · · · · · · · · · · ·	Well No.
Merit Energy C	ompany		Johnson		1		
nit Latiar Secu	on Township	18 South	Range 21	5 East	County	3ddy	
ctual Footage Logation o			~~.		1		
2080	from the south	line and	660	tee	t from the	east	line
rpundiLevel Elevi	Producing Formation Permo-Penn		Pool Facla (reek (Pa	ermo-Penn		dicated Acreage: 320
3468	eage dedicated to th	e enhiect we					A
ST' TATITUS THE BUI	EBRC OFAILAICH IN M	it addicet up		og böngu o	n ngenure n		
internst and roy							
	e lease of different o initization, unitizatio			the well,	have the in	terests of al	l owners been conso
dated by commu						•	.
XX Yes	No If answer is In process of ap	"yes," type of	consolidat	ion <u>Com</u>	nunitizat	ion exists	s <u>for Atoka Mor</u> i
	in process of ap						
this form if nec			· · · · · · · · · · · · · · · · · · ·				
	ll be assigned to the						
	or otherwise) or until a	a non-standard	unit, elimi	inating suc	h interests	, has been ap	proved by the Comm
sion.							
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	<u>↓</u>						ry Manager
12 - 12 - 12 13 - 12 - 12 14 - 12 - 12	1	The S	uperior	Oil Comp Acres	any	Position	анабана на
	1		9-12				ergy Company
		Lesso	r: A. M	. Johnso		Company 6-9-94	
	t	NW NE	, S/2 NE	, N/2 SE		Date	
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n)		1-2		5			10
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BHA N. W.	MEXICO 20 W.WEST	35.0 A Yates 45.0 A	cres, 8- Bros. cres, 4- : Kemp L	30-73 - 8 13-78 umber (Co	., et al	is true and knowledge an Date Surveyed Augus Registered Prot	correct to the best of d belief. it 25, 1973 essional Lingineer

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