

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105 *blm*
Revised 1-1-83 *B/M*

WELL API NO.
30-015-20936

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____									
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____ AUG 15 '94									
2. Name of Operator Merit Energy Company O. C. D. ARTESIA OFFICE									
3. Address of Operator 12222 Merit Drive, Suite 1500 Dallas, Texas 75251									
4. Well Location Unit Letter <u>I</u> : <u>2080</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County									
10. Date Spudded 7/18/94		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 7/26/94		13. Elevations (DF & RKB, RT, GR, etc.) 3483 KB		14. Elev. Casinghead	
15. Total Depth 8650		16. Plug Back T.D. 8280'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6678-6775 Permo Penn								20. Was Directional Survey Made NM	
21. Type Electric and Other Logs Run NA								22. Was Well Cored NA	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
20				32		24		2 1/2 cu yds	
13 3/8		48		500		17 1/2		500 sx	
8 5/8		24		1300		12 1/4		1212 sx + 5 yds	
5 1/2		14, 15.5 & 17		8650		7 7/8		565 sx	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 7/8		6654		6654					
26. Perforation record (interval, size, and number) 6678-6684 6768-6775 2 spf									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
8300					CIBP topped w/20' cmt.				
					abandoning perms at				
					8380-8423				
28. PRODUCTION									
Date First Production 7/26/94		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						Well Status (Prod. or Shut-in) Producing	
Date of Test 7/26/94		Hours Tested 24		Choke Size 16/64		Prod'n For Test Period		Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
						0 18 0		NA	
Flow Tubing Press. 210		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl.		Oil Gravity - API - (Corr.)	
				0 18 0				NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By	
30. List Attachments C104									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>Sheryl J. Carruth</i>		Printed Name		Sheryl J. Carruth		Title		Reg. Manager Date 8/5/94	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8020 _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 8550 _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 2100 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3522 _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 4084 _____	T. Morrow 8291 _____	T. Wingate _____	T. _____
T. Wolfcamp 5510 _____	T. _____	T. Chinle _____	T. _____
T. Penn 6600 _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology