

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 18 1973

O. C. C.
ARTESIA, OFFICE

30-015-20962

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Vandiver "7" Corn.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated West Atoka Morrow
12. County Eddy
13. Proposed Depth 8900'
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3431' GL
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Warton Drilling Company
22. Approx. Date Work will start Sept. 20, 1973

1a. Type of Work	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
2. Name of Operator David Fasken	
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701	
4. Location of Well UNIT LETTER M LOCATED 660' FEET FROM THE South LINE AND 660' FEET FROM THE West LINE OF SEC. 7 TWP. 18-S RGE 26E NMPM	
5. Proposed Depth 8900'	
6. Formation Morrow	
7. Rotary or C.T. Rotary	
8. Elevations (Show whether DF, RT, etc.) 3431' GL	
9. Kind & Status Plug. Bond Statewide	
10. Drilling Contractor Warton Drilling Company	
11. Approx. Date Work will start Sept. 20, 1973	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	500'	500	Surface
12-1/4"	8-5/8"	24#	1300'	600	Surface
7-7/8"	4-1/2"	10.50 & 11.60#	8900'	450	6200'

1. Drill 17-1/2" hole to 500' with spud mud, set and cement 13-3/8" casing.
2. Nipple-up wellhead and double BOP blind rams on bottom - pipe ram on top.
3. Drill 12-1/4" hole to 1300' with water, mud up at 1300' - run and cement 8-5/8" casing.
4. Nipple-up wellhead and BOP stack - double BOP plus hydril and choke manifold.
5. Drill 7-7/8" hole to T.D. 8900' with KCl water and mud.
6. DST all shows - run logs.
7. Set and cement 4-1/2" casing at TD.
8. Nipple-up wellhead and Xmas tree.
9. Perforate and test pay zone.

NOTE: UNORTHODOX LOCATION APPROVED - SEE CASE #5046 AUGUST 22, 1973

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 12-20-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James B. Henry Title Agent Date 9-17,73
(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 20 1973

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" & 8 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing