

ALABAMA OIL CONSERVATION COMMISSION
DRAWING NO.
ARTESIAN, NEW ARTESIAN

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>David Fasker</u>		Lease <u>Vandiver "7" com.</u>		Well # <u>1</u>	
Location of Well	Unit M <u>6605+u</u>	Section <u>7</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Warton Dry Co.</u>		Type of Equipment <u>Rotary to start approx. 9-20-73</u>			

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48</u>		<u>500</u>	<u>500 lbs.</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24</u>		<u>1300</u>	<u>600 lbs.</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>10.5+1.6</u>		<u>8900</u>	<u>450</u>

Casing Data:

Surface 33 joints of 8 5/8 inch 24 # Grade K-55 - API New
(Approved) (Rejected)

Inspected by L. A. Gilem date 9-29-73

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 600
Type of Shoe used Guide ^{TEMS} Float collar used Insert Btm 3 jts welded 2-Thread Lock
TD of hole 1300 Set 1284 Feet of 8 5/8 Inch 24 # Grade K-55
New-used csg. @ 1284 with 200 sacks neat cement around shoe Class C 2% CC 14.8
+ 400 sax Yarrow additives 2% CC 1/2 #/bbl 13.0
Plug down @ 9:55 (AM) (PM) Date 9-30-73
Cement circulated 1/2 No. of Sacks None
Cemented by Halliburton Witnessed by L. A. Gilem
Temp. Survey ran @ 5:20 (AM) (PM) Date 9-30-73 top cement @ 700'
Casing test @ (AM) (PM) Date
Method Used Witnessed by
Checked for shut off @ (AM) (PM) Date
Method used Witnessed by

Remarks: 1" to 540' Temp. Survey down nearly got stuck 12th stage 75/8x Class C
4% CC 14.8 Second Temp. Survey top 625 2nd stage 1" to 570' 75/8x Same
Third Temp. Survey top 550' 3rd stage 100/8x Same 4th Temp. Survey
Top 540' 4th stage 100/8x Same 5th stage 75/8x top 514' 6th top 510 25/8x
Class C w 4% CC 1/2 5x Cedar Fiber 7th top 510 50/8x Class C 4% CC 3/5x
Cedar Fiber 8th top 390' 150/8x Howco-Lite 3" Bilsenite 1/4" Flare 4% CC 6/5x
" " in first 50/8x Casing 40/8x Fell back to 175' by T. Survey, and top.