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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 9 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

1b. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator David Fasken ✓		8. Farm or Lease Name Vandiver "7"
3. Address of Operator 608 First Natl. Bank Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18-S</u> RANGE <u>26-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated West Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3431' G.L.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded at 12 noon, 9-26-73.
- Drilled 17½" hole to 502' with spud mud.
- Set 15 jts. 13-3/8", J-55, 61# casing at 502' K.B.
- Cemented w/400 sxs. Halliburton-Lite with ½# flocele/sx. & 2% CaCl, and 100 sxs. Class "C" w/2% CaCl. Circulated out 310 sxs. cement. Plug down @ 9:45 p.m., CDST, 9-27-73.
- Drilled 12¼" hole to 1300' with water (lost circulation @ 822', dry drilled to 1300').
- Set 33 jts. (1331') 8-5/8", J-55, 24# casing @ 1300' K.B.
- Primary cemented w/400 sxs. Halliburton-Lite with ½# flocele/sx. & 2% CaCl and 200 sxs. Class "C" w/2% CaCl. Cemented w/no returns initially and partial mud returns at completion of mixing cement and displacement. Plug down @ 10:55 a.m., CDST, 9-30-73.
- WOC 4 hrs. Top of cement outside 8-5/8" casing at 700' by temperature survey.
- Stage No. 1 of 1" cementing operations: Ran 1" tubing to 540' outside 8-5/8" casing, unable to run deeper. Cemented w/75 sxs. Class "C" with 4% CaCl. No returns. WOC 2 hrs. Top of cement at 625' by temperature survey.
- Stage No. 2: Set 1" tubing at 570'. Cemented w/75 sxs. Class "C" w/4% CaCl. No returns. WOC 2 hrs. Top of cement @ 560' by temperature survey.

(Continued on attached sheet.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

P. Michael Claiborne

SIGNED P. Michael Claiborne

TITLE Agent

DATE October 4, 1973

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE OCT 10 1973

CONDITIONS OF APPROVAL, IF ANY:

11. Stage No. 3: Set 1" tubing @ 540'. Cemented w/100 sxs. Class "C" w/4% CaCl. No returns initially and full returns at completion of mixing cement. WOC 2 hrs. Top of cement @ 525' by temperature survey, at 540' by tag.
12. Stage No. 4: Set 1" tubing @ 540'. Cemented w/100 sxs. Class "C" w/4% CaCl. Full returns after pumping 11 bbls. slurry. Top of cement @ 515' by tag.
13. Stage No. 5: Set 1" tubing @ 510'. Cemented w/75 sxs. Class "C" w/4% CaCl. Full returns after pumping 9 bbls. WOC 2 hrs. Top of cement @ 514' by tag.
14. Stage No. 6: Set 1" tubing @ 510'. Cemented w/25 sxs. Class "C" w/4% CaCl and $\frac{1}{2}$ sx. cedar fiber. Full returns after pumping 9 bbls. WOC 2 hrs. Top of cement @ 514' by tag.
15. Stage No. 7: Set 1" tubing @ 510'. Cemented w/50 sxs. Class "C" w/4% CaCl and 3 sxs. cedar fiber. Full returns after pumping 11 bbls. Circulated out colored water last 20 sxs. WOC 2 hrs. Top of cement @ 514' by tag.
16. Stage No. 8: Set 1" tubing @ 390'. Cemented w/150 sxs. Halliburton-Lite with 5# gilsonite/sx., $\frac{1}{4}$ # flocele/sx., & 4% CaCl. Mixed $1\frac{1}{2}$ sxs. cedar fiber in first 50 sxs. Full returns through entire cementing operation. Circulated out 40 sxs. cement. WOC 4 hrs. Top of cement @ 175' by temperature survey. Top of fluid @ 120' by tag. N.M.O.C.C. representative present during cementing operations. Set slips, cut off casing, and nipped up.
17. WOC 48 $\frac{1}{2}$ hrs. on primary cement job and WOC 14 hrs. on Stage No. 8.
18. Pressure tested casing and B.O.P. stack to 1800 psig.