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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 14 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Vandiver "7"	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated West Atoka Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	2. Name of Operator David Fasken
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701	4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18-S RANGE 26-E NMPM.
15. Elevation (Show whether DF, RT, GK, etc.) 3431' G.L.	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Drilling to T.D., Plug Back & <input checked="" type="checkbox"/>	
		Temporarily Abandon While Awaiting Approval to Sidetrack <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole from 1300' (8-5/8" casing point see C-103 dated October 4, 1973) to T.D. 8865', with KCl water to 7350', 7350-8865' drilled with sand. Viscosity 38, Wt. 9.3#/gal., WL 18 cc, FC 1/32, Ph 11.
2. DST # 1, 8620-8707'. Tool open initially for 15 mins. with a weak blow, shut in 90 mins., reopened 1 hour, had good blow of air, 1 psi on 1/4" choke, no show of oil, gas, or water. Shut in 2 hrs. Recovered 420' slightly gas cut mud. ISIP 736, IFP 138, FFP 184, FSIP 988 in 2 hrs.
3. Ran CNL-FDC, DLL, and Dip Meter logs.
4. Spotted cement plugs as follows ~~per verbal approval of NMOCC:~~
8600-8700' 25 sxs. Class "C" mixed 14.1#/gal.
7050-7150' 30 sxs. Class "C" mixed 14.1#/gal.
6780-6980' 85 sxs. Class "C" mixed 17.5#/gal.
6610-6780' 50 sxs. Class "C" mixed 14.5#/gal.
5. Bolted steel plate on well head.
6. Released drilling rig.
7. NMOCC Hearing, Case 5141 on January 3, 1974 considered sidetrack application for this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

James B. Henry

SIGNED James B. Henry TITLE Agent DATE January 11, 1974

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE JAN 15 1974

CONDITIONS OF APPROVAL, IF ANY: