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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 23 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-CIS-20962-01

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator David Fasken	8. Farm or Lease Name Vandiver "7"
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M, 660' FEET FROM THE South LINE AND 660' FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Undesignated West Atoka Morrow
15. Elevation (Show whether DE, RT, GK, etc.) 3431' G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Sidetrack @ 6850' & re-drill to T.D. <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up rotary tools (Original T.D. 8865', PBTD 6610').
2. Install B.O.P. stack w/choke manifold and Hydril.
3. Wash down to cement plug @ 6610' with 7-7/8" bit, condition hole and mud.
4. Drill cement plug to 6850'.
5. Go in hole with Dynadrill and kick off side track hole for a displacement of 357' on a bearing of N-26 deg.-W.
6. Drill 7-7/8" hole toward target of 660' FWL & 915' FSL, Sec. 7, at top of Morrow Clastic (tolerance 100' radius). See attached plat.
7. Drill hole with mud and/or water as required to T.V.D. 8850' in Miss. Lime.
8. Drill stem test pay zones.
9. Run CNL-FDC log, Dual Laterolog, and Dipmeter at total depth.
10. Set and cement 4-1/2" production casing (300' resin coated and centralized thru pay zone) using 450 sxs. Incor, 7.6# salt/sx., and 1% Halad-9. Run temperature survey to determine cement top.

NOTE: SEE NMOCC ORDER ISSUED IN CASE #5141 - Pursuant to Hearing 1-3-74.

R. 4705

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James B. Henry TITLE Agent DATE Jan. 21, 1974

APPROVED BY W. A. Gessert TITLE OIL AND GAS INSPECTOR DATE JAN 25 1974

CONDITIONS OF APPROVAL, IF ANY: