

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY
SUBMIT IN TP
(Other Instructions
on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM - 0440087
2. NAME OF OPERATOR Yates Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 207 So. 4th Street, Artesia, New Mexico		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FEL of Section 7-18S-25E		8. FARM OR LEASE NAME Federal "CX" Com
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3615 GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7-18S-25E Unit H NMPM
		12. COUNTY OR PARISH Eddy
		13. STATE New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & 13 3/8" csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-22-73 - Spudded 17½" hole 3:00 p.m. 9-22-73. TD - 215' - ran 5 jts 13 3/8" 48# csg (200') landed w/31' landing jt, set at 215' KB and cmt'd w/125 sx Incor Neat 4% CaCl. Cmt circ. PD 11:30 p.m. 9-22-73. WOC 12 hrs, PU landing jt, drld cmt, reduced hole to 12¼" and resumed drlg.

9-25-73 - TD 1077'. Ran 24 jts 9 5/8" 32.3#, H-40 (1059') w/notched Tex-Pattern Shoe, centralizers at 940, 669', 577', baskets at 622 & 577'. Set at 1077' w/300 sx Incor Mix 2% CaCl and 150 sx Incor Neat 2% CaCl. PD 2:45 a.m. 9-25-73. WOC 6 hrs. Ran Temp Survey and found top of cmt at 260'. Cut off 13 3/8" & 9 5/8", installed bradenhead, filled annulus w/50 sx Incor Neat 4% CaCl and 3 yards of Ready-Mix. WOC 8 hrs. NU, press tst'd BOP's to 1000# - OK. WOC total 28 hrs. Drilled shoe, press tst'd to 500# - OK. Reduced hole to 8 3/4" and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

9-28-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side