NO. OF COPIES RECEIVED	5	ECEIVED	Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	/ NEW	MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		7,114 1 4 19/4	
U.S.G.S.	30		5a. Indicate Type of Lease
OPERATOR	AI	O. C. C. RTESIA, OFFICE	State Fee X 5. State Oil & Gas Lease No.
J. Englor		······································	5. State Oil & Gas Lease No.
(DO NOT USE THIS FOR	SUNDRY NOTICES A	IND REPORTS ON WELLS OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO " (FORM C-101) FOR SUCH PROPOSALS.)	IR.
OIL GAS WELL WELL	7. Unit Agreement Name Ballard Grayburg San Andres Unit		
2. Name of Operator	Production Com	later Injection	8. Farm or Lease Name Tract No. 23
3. Address of Operator	9. Well No.		
P. O. Box	3		
4. Location of well		FROM THE South LINE AND 890	10. Field and Pool, or Wildcat Loco Hills Graybur San Andre
THE West	INE, SECTION	_ township 18S RANGE 29E	NMPM.
	15. EI	evation (Show whether DF, RT, GR, etc.)	12. County
ŤIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			Eddy
	E OF INTENTION TO		SEQUENT REPORT OF:
TEMPORARILY ABANDON	,	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	ď	HANGE PLANS X CASING TEST AND CEMENT JO	PLUG AND ABANDONMENT
OTHER Time E		OTHER	
17. Describe Proposed or Con work) SEE RULE 1103.	npleted Operations (Clearly	state all pertinent details, and give pertinent dates	, including estimated date of starting any proposed
•	ż		
	:		
	;		
		tage of Drilling Rigs we tions as planned. We the	
the expira	ation date for	the application to drill	this well be ex-
tended to	25 February 1	.974•	
18. I hereby certify that the in	formation above is true and	complete to the best of my knowledge and belief.	
Original			
SIGNED De	R. Layton	TITLE Area Supervisor	DATE 1-10-74
/11/0	le de the	OIL AND GAS INSPECTOR	DATE JAN 14 1974

/ [↑] 1				. .		
NO. OF COPIES RECEIVED	NEW	MEXICO OII CONSER	VATION COMMISSION		30-0/_ Form C-101	5-20974
SANTA FE /		RECEIVED			Revised 1-1-65 5A. Indicate Type of Lease	
U.S.G.S. LAND OFFICE OPERATOR /	<u>u</u>	O C1	r 9 1973		STATE	Gas Lease No.
	N FOR PERMIT TO	DRILL, DEEPEN,	R FLUG BACK	-		
a. Type of Work DRILL		DEEPEN	PLUG	BACK	7. Unit Agree Balla 8. Farm or Le	ement Name
OIL GAS WELL .	OTHER WATE	r Injection	ZONE MI	ZONE ZONE	fract 9. Well No.	No. 23
Anadarko Address of Operator	Production Co	ожрану —			10. Field and	Pool, or Wildcat
P. O. Box Location of Well UNIT LETTE	67, Loco Hi	Lls, New Mexic	60 88255 ET FROM THE SOU	LINE	Loco	Craw
ND 890 FEET FROM			P. 185 RGE. 20			
					12. County Eddy	
			D. Proposed Depth	19A. Formatio		20, Rotary or C.T.
Elevations (Show whether DF,	RT, etc.) 21 A, Kind		2800 P. B. Drilling Contractor		z2. Approx.	-
		ket on file	Not Availa	rDTe		7 7 7 7
3576.3' GF	SIZE OF CASING	PROPOSED CASING AND WEIGHT PER FOOT	CEMENT PROGRAM		- CEMENT	EST. TOP
3. SIZE OF HOLE 121 7 7/8	SIZE OF CASING	WEIGHT PER FOOT 24# 10.50#	CEMENT PROGRAM		CEMENT	EST. TOP
size of hole 12th 7 7/8h 1. Rig up 2. Drill 3. Drill	size of casing 8 5/8# 142# rotary tool to approximate to T. D. 280	WEIGHT PER FOOT 24# 10.50# ately 350'. S	SETTING DEPTION SETTING DEPTIO	150 250 ent 8 5/		
size of Hole 12 n 7 7/8 n 1. Rig up 2. Drill 3. Drill 4. Set an	size of casing 8 5/8# 142# rotary tool to approximate to T. D. 280	weight per foot 24# 10.50# Ls. Ately 350'. S OO'. Run open Cosg. on T. I	SETTING DEPTION SETTING DEPTIO	150 250 ent 8 5/	/8# csg.	POVAL VALID
SIZE OF HOLE 121 7 7/8 1. Rig up 2. Drill 3. Drill 4. Set an 5. Perfor	size of casing 8 5/8 1 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	weight per foot 214 10.50# Ls. Ltely 350'. S O'. Run oper Cosg. on T. I	SETTING DEPTION SETTING DEPTIO	150 250 250	APP FOR 9 DRILLIN	ROVAL VALID 0 DAYS UNLESS G COMMENCEL
SIZE OF HOLE 121 7 7/8 1. Rig up 2. Drill 3. Drill 4. Set an 5. Perfor 6. Equip 7. Place	size of casing 8 5/8" 142" rotary tool to approximate T. D. 280 ad cement 44" rate Grayburg for water in well on inje	weight per foot 24# 10.50# s. tely 350'. S. Cones. jection.	SETTING DEPTION SETTING DEPTIO	150 250 250	APP FOR 9 DRILLIN	ROVAL VALID
SIZE OF HOLE 124* 7.7/8* 1. Rig up 2. Drill 3. Drill 4. Set an 5. Perfor 6. Equip 7. Place R. 4493 - 3-16. ABOVE SPACE DESCRIBE PR	size of casing 8 5/8" 142" rotary tool to approximate T. D. 280 ad cement 143" rate Grayburg for water in well on inje	weight per foot 24# 10.50# Ls. Ately 350'. S O'. Run oper csg. on T. I zones. jection.	SETTING DEPTI 350! 2800! Set and cement hole logs.	150 250 ent 8 5/	APP FOR 9 DRILLIN	ROVAL VALID D DAYS UNLESS G COMMENCED
SIZE OF HOLE 124* 7.7/8* 1. Rig up 2. Drill 3. Drill 4. Set an 5. Perfor 6. Equip 7. Place Place Place Place ABOVE SPACE DESCRIBE PREZE ZONE. GIVE BLOWOUT PREVENT Rereby certify that the information The Property Control of the Property Co	SIZE OF CASING 8 5/8n 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	WEIGHT PER FOOT 244 10.50# LS. Ately 350'. S O'. Run oper Cosg. on T. I Zones. Jection. PROPOSAL IS TO DEEPEN OR plete to the best of my known	SETTING DEPTI 350! 2800! Set and ceme n hole logs.	on present pr	APP FOR 9 DRILLIN EXPIRES	ROVAL VALID D DAYS UNLESS G COMMENCED
size of Hole 12in 7 7/8n 1. Rig up 2. Drill 3. Drill 4. Set an 5. Perfor 6. Equip 7. Place	SIZE OF CASING 8 5/8n 14 n rotary tool to approximate to T. D. 280 and cement 14 n rate Grayburg for water in well on inje ->3 ROPOSED PROGRAM: IF ER PROGRAM, IF ANY. on above is true and com Signature	WEIGHT PER FOOT 244 10.50# Ls. Itely 350'. S O'. Run oper csg. on T. I zones. jection.	SETTING DEPTI 350! 2800! Set and ceme n hole logs.	on present pr	APP FOR 9 DRILLIN	ROVAL VALID D DAYS UNLESS G COMMENCED