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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 16 1974

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ **ARTESIA, OFFICE Water Injection**

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Ballard Grayburg San Andres Unit

8. Farm or Lease Name

Tract No. 23

9. Well No.

3

10. Field and Pool, or Wildcat

Loco Hills Grayburg San Andres

2. Name of Operator
Anadarko Production Company ✓

3. Address of Operator
P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of Well

UNIT LETTER **L** LOCATED **1900** FEET FROM THE **South** LINE AND **890** FEET FROM

THE **West** LINE OF SEC. **5** TWP. **18S** RGE. **29E** NMPM

12. County

Eddy

15. Date Spudded **2-20-74** 16. Date T.D. Reached **2-28-74** 17. Date Compl. (Ready to Prod.) **4-5-74** 18. Elevations (DF, RKB, RT, GR, etc.) **3587 KB** 19. Elev. Casinghead **3576.3 GL**

20. Total Depth **2750 KB** 21. Plug Back T.D. **2747 KB** 22. If Multiple Compl., How Many **ALL** 23. Intervals Drilled By **ALL** 24. Producing Interval(s), of this completion - Top, Bottom, Name **Injection - Grayburg 2493' KB - 2688' KB** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Gamma Ray Compensated Neutron & Laterolog** 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	353 KB	12 1/4"	150 Sacks	
4 1/2"	10.5#	2750 KB	7 7/8"	250 Sacks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	2456 KB	2456 KB

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Metex - 2493-98, 2500-07, 2521-25 2534-37 & 2567-71.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Premier - 2620-23, 2663-78 & 2682-88.		2363-88	580 Gals. 15% Reg. Acid
		2620-23	290 Gals. 15% Reg. Acid
		2567-71	290 Gals. 15% Reg. Acid
		2493-2507	580 Gals. 15% Reg. Acid

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed by
J. E. Buckles

SIGNED _____ TITLE **Area Supervisor** DATE **April 13, 1974**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	130	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	280	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	755	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	910	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	1270	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	1920	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	2300	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	2690	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Sd., Caliche, Red Sh.				
130	280	150	Anhy., Red Sh.				
280	755	475	Salt				
755	910	155	Anhy., Sd.				
910	1270	360	Sd., Anhy., Dolo.				
1270	1920	650	Sd., Anhy., Dolo.				
1920	2300	380	Sd., Anhy., Dolo.				
2300	2690	390	Sd., Sdy. Dolo.				
2690	2750	60	Lm.				