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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 17 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS **O.C.C. ARTESIA OFFICE**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Water Injection Well	7. Unit Agreement Name Ballard Grayburg San Andres Unit
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name Tract No. 23
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 3
4. Location of Well UNIT LETTER L , 1900 FEET FROM THE South LINE AND 890 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 18 S RANGE 29 E NMPM.	10. Field and Pool, or Wildcat Loco Hills Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3576.3 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Commence water injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 2456' 2 3/8" plastic lined tubing.
2. Loaded backside of tubing with bactericide and corrosion inhibitor.
3. Set injection packer @ 2456' KB.
4. Equipped well for water injection.
5. Commenced water injection in accordance with N. M. O. C. C. Order R-4493 April 5, 1974. FS 2793-2688 0A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
Jerry Buckles

SIGNED _____ TITLE **Area Supervisor**

DATE **June 12, 1974**

APPROVED BY **W. A. Gressett** TITLE **OIL AND GAS INSPECTOR**

DATE **JUN 17 1974**

CONDITIONS OF APPROVAL, IF ANY: