DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRA RECEIVED AUG 12 15	385 D.	Form C-104 Superzedra Old C-104 and C-11 Effective 1-1-65 GAS
Operator Data I C	V ARTESIA, O	(1) [1	/)
Anadarko Petroleum C	orporacion	<u> </u>	
P. O. Box 2497 Midl. Reason(s) for filing (Check proper box New We'l	and, Texas 79702 / Change in Transporter of: Cil Dry Ca Casinghead Gas Conder		ship Effective:
If change of ownership give name and address of previous owne:	Anadarko Production Comp	pany, P. O. Box 2497, Mi	dland, Texas /9/02
DESCRIPTION OF WELL AND	LEASE Vell No.; Pool Name, Inc. Aying Fo	ormation Kind of Leas	e Lease No.
Ballard GSAU Tract 23		og., San Andres State, Federa	- '
Location	•		Haat
Unit Letter L : 19	Feet From The South Lin		
Line of Section 5 To	waship 18S Range	29E , NMPM.	Eddy County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS WATER INJECTION WELL			
Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	Unit Sec. Twp. P.ge.		er.
If well produces oil or liquids, give location of tanks.		1	
	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spadded			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Deptil
Periorations	1		Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
, HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Posted IV-3 9-6-85
,			Ekg Op Panl
	1	/	and must be equal to or exceed top allow
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Dote First New Cil Run To Tones	Date of Test	Producing Method (Flow, pump, gas l	iji, elc.j
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Pred. During Test	Cil-Bbis.	Water-Bbls.	Goa+MCF
Actual Pica. During 1941			
Actual Free, Toki-MOF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Tubing Fress me (Shmt-in)	Cosing Pressure (Shut-in)	Choke Size
Testing krathod (pirot, back pr.)			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 26 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDOriginal Signed By	
		BYLes A. Clements	
		TITLE Supervisor District II	
The Nanda		110	compliance with RULE 1104. wable for a newly drilled or deepened
(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Sr. Administrative Specialist		Att anctions of this form must be filled out completely for all	
(Tate)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, viell name or number, or transporter, or other such change of condition.	
(Dute)		well name or number, or transpor	at the filled for each pool in multiply