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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 16 1974

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Anadarko Production Company

3. Address of Operator

P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1780 FEET FROM

THE East LINE OF SEC. 5 TWP. 18S RGE. 29E NMPM

15. Date Spudded

3-1-74

16. Date T.D. Reached

3-9-74

17. Date Compl. (Ready to Prod.)

4-12-74

18. Elevations (DF, RKB, RT, GR, etc.)

3557 KB

19. Elev. Casinghead

3545.7 GL

20. Total Depth

2800 KB

21. Plug Back T.D.

2795 KB

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

ALL

24. Producing Interval(s), of this completion - Top, Bottom, Name

Injection - Grayburg 2550' KB - 2760' KB

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Compensated Neutron & Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	359 KB	12 1/4"	150 Sacks	
4 1/2"	10.5#	2797 KB	7 7/8"	250 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2523 KB	2523 KB

31. Perforation Record (Interval, size and number)

Metex - 2550-62, 2592-95, 2624-27, 2631-34 & 2657-63

Premier - 2712-18, 2730-45 & 2753-60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2712-2760	870 Gals. 15% Reg. Acid
2624-2663	580 Gals. 15% Reg. Acid
2550-2595	580 Gals. 15% Reg. Acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Supervisor

DATE

April 13, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	60	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	265	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	780	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	940	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	1300	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	1970	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	2340	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	2763	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Sd, Caliche, Red Sh.				
80	265	185	Anhy., red Sh.				
265	780	515	Salt				
780	940	675	Anhy., Sd.				
940	1320	380	Sd., Anhy., Dolo.				
1320	2340	1020	Sd., Anhy., Dolo.				
2340	2763	423	Sd., Sdy. Dolo.				
2763	2800	37	Im.				