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LAND OFFICE	
OPERATOR	22

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 17 1974

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Ballard Grayburg San Andres Unit
8. Farm or Lease Name Tract No. 25
9. Well No. 4
10. Field and Pool, or Wildcat Loco Hills, Grayburg San Andres
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS, SANTA FE, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection Well**

2. Name of Operator
Anadarko Production Company ✓

3. Address of Operator
P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of Well
UNIT LETTER **J**, **1980** FEET FROM THE **South** LINE AND **1780** FEET FROM
THE **East** LINE, SECTION **5** TOWNSHIP **18 S** RANGE **29 E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3545.7 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Commence water injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 2523' 2 3/8" plastic lined tubing.
2. Loaded backside of tubing with bactericide and corrosion inhibitor.
3. Set injection packer @ 2523' KB.
4. Equipped well for water injection.
5. Commenced water injection in accordance with N. M. O. C. C. order R-4493 April 12, 1974. *fs 2550-2760 O A*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by **Jerry Buckles** TITLE **Area Supervisor** DATE **June 12, 1974**

APPROVED BY *W. A. Gressett* TITLE **OIL AND GAS INSPECTOR** DATE **JUN 17 1974**

CONDITIONS OF APPROVAL, IF ANY: