

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY BOX 2088
SANTA FE, NEW MEXICO 87501

MAR 28 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Water Injection Well	7. Unit Agreement Name Ballard Grayburg San Andres Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 25
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 4
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1780 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills-Queen-Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3545.7' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; TOH with tubing and packer.
2. WIH with packer and RBP.
3. Straddled perms from 2624' to 2760' and acidized with 1500 gals 15% NE-FE acid; AR&P = 3 BPM @ 1800#; TOH.
4. WIH with packer on 2-3/8" plastic lined tubing.
5. Circulated hole with fresh water and chemical; set packer @ 2526'; tested casing to 500# in accordance with NMOCD rules and regulations. RDP.
6. Returned well to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brunsell TITLE Field Foreman DATE March 27, 1985

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE APR 10 1985

CONDITIONS OF APPROVAL, IF ANY: