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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☐ Fee ☒ ☐

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - <b>X - Water Injection Well</b>		7. Unit Agreement Name <b>Ballard Grayburg San Andres Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>		8. Farm or Lease Name <b>Tract No. 25</b>
3. Address of Operator <b>P. O. Drawer 130, Artesia, New Mexico 88210</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1780</b> FEET FROM <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18S</b> RANGE <b>29E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Loco Hills-Queen-Grayburg-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3545.7' GL</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Acidize</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit; TOH with packer and tubing.
2. GIH with packer and RBP.
3. Isolate all existing Grayburg perms not taking injection water and break down with acid.
4. TOH with packer and RBP.
5. GIH with injection packer on plastic lined tubing; circulate hole with fresh water and chemical; set packer and test casing to 500# in accordance with NMOCD rules and regulations.
6. Return well to injection.

Note: Will run injection profile after sufficient water has been injected.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman D. Jones TITLE Field Foreman DATE Nov. 6, 1984

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE NOV 13 1984

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Remedial Work

**Job separation sheet**