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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 29 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-6058-19

SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	West Loco Hills Gr. #4S. Ut.	
3. Address of Operator	8. Farm or Lease Name	
P.O. Box 1305, Artesia, New Mexico 88210	Tract 32 A	
4. Location of Well	9. Well No.	
UNIT LETTER <u>J</u> , <u>1560'</u> FEET FROM THE <u>South</u> LINE AND <u>1480'</u> FEET FROM	8	
<u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat	
	Loco Hills 0 Gbr SA	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3516' G.L.	Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-17-74 - T.D. 1726'. Capped well off and released cable tool rig.
- 2-12-74 - Rigged up reverse unit to resume drilling.
- 3-31-74 - T.D. 2680' GLM. Ran guide shoe on 2679' of 5 1/2" casing (494' of 14# casing and 2185' of 17# casing) with float collar 11' from bottom and 3 centralizers and 8 weld on scratchers. Reciprocated casing over a 15' span six times while circulating hole. Pumped 10 bbls of detergent solution weighing 11.5#/gal and cemented with 550 sacks light cement (composed of 40% Class "C" and 60% Pozmix containing 6% gel and 2% CaCl₂, slurry weight 12.7#/gal). Followed above cement with 100 sacks Class "H" containing 3/4% CFR 11 (friction reducer), 5# salt per sack and 10# No. 3 sand per sack, slurry weight 16.2#/gal. Pumped rubber plug behind cement and landed plug on float collar. Shut in with 500 lbs. pressure.
- 4- 1-74 - Ran temperature survey after 15 hours, top cement at 925' GLM.
- 4- 3-74 - Checked P.B.T.D. at 2662'.
- 4- 4-74 - Ran 3 7/8" bit on 2 7/8" OD tubing and circulated 8' soft cement off bottom. Pulled tubing and bit. Pressured casing to 1500 psi, no leaks. Ran Gamma Ray-Neutron log and perforated zone from 2640' to 2658' w/2 shots/ft. Ran SN on 2619' of 2 7/8" seal-lock tubing, 2 1/2" pump and rods, put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C. Joy TITLE Superintendent DATE April 29, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 30 1974

CONDITIONS OF APPROVAL, IF ANY: