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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 29 1974

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-6058-19
7. Unit Agreement Name West Loco Hills Gbr. #49. Ut.
8. Farm or Lease Name Tract 32A
9. Well No. 8
10. Field and Pool, or Wildcat Loco Hills Q Gbr SA
15. Elevation (Show whether DF, RT, GR, etc.) 3516' G.L.
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
NEWMONT OIL COMPANY ✓

Address of Operator
P.O. Box 1305, Artesia, New Mexico 88210

Location of Well
UNIT LETTER J 1560' FEET FROM THE South LINE AND 1480' FEET FROM
THE East LINE, SECTION 11 TOWNSHIP 18S RANGE 29E N.M.P.M.

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Fracture Treatment.</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 4-16-74 - Pulled rods and tubing, checked T.D. at 2662' GLM. Loaded hole with lease crude and pumped 110 gals of Visco 959 mixed with 20 bbls of water. Frac'd well down 5 1/2" casing using 15,000 gals BJ Super K and 30,000 lbs of 20/40 sand as follows: Pumped 2000 gallons of pad followed with 2000 gals of pad with 1/2 lb sand/gal, 2000 gals of pad with 1 lb sand/gal, 3000 gals of pad with 2 lbs sand/gal, 3000 gals of pad with 3 lbs sand/gal, 3000 gals of pad with 4 lbs sand/gal, flushed with lease oil. Maximum Pressure 2100 psi. ISDP 1800 psi. 15 Minute shut in 1750 psi. Average rate 20.2 BPM. 268 bbls load oil to recover.
- 4-17-74 - Casing pressure 500 psi. Opened well up and flowed back 60 bbls of oil.
- 4-19-74 - All load oil recovered.
- 4-20-74 - Produced 140 bbls oil and 70 bbls water.
- 4-21-74 - Produced 138 bbls oil and 72 bbls water.
- 4-22-74 - Produced 104 bbls oil and 35 bbls water.
- 4-23-74 - Produced 99 bbls oil and 30 bbls water.
- 4-24-74 - Produced 99 bbls oil and 31 bbls water.
- 4-25-74 - Produced 96 bbls oil and 33 bbls water.
- 4-26-74 - Produced 94 bbls oil and 28 bbls water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C. Joy TITLE Superintendent DATE April 29, 1974

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE APR 30 1974

CONDITIONS OF APPROVAL, IF ANY: