

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 29 1974

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-6058-19

7. Unit Agreement Name
West Loco Hills Gbr. #4S
8. Farm or Lease Name
Tract 32A

9. Well No.
8

10. Field and Pool, or Wildcat
Loco Hills Q Gbr SA

12. County
Eddy

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DISTRIBUTION
SANTA FE 1
FILE 1
U.S.G.S. 2
LAND OFFICE 1
OPERATOR

1a. TYPE OF WELL

b. TYPE OF COMPLETION

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER J LOCATED 1560' FEET FROM THE South LINE AND 1480' FEET FROM

THE East LINE OF SEC. 11 TWP. 18S RGE. 29E. NMPM

15. Date Spudded 12/14/73 16. Date T.D. Reached 3/31/74 17. Date Compl. (Ready to Prod.) 4/19/74 18. Elevations (DF, RKB, RT, GR, etc.) 3516' G.L. 19. Elev. Casinghead

20. Total Depth 2680' 21. Plug Back T.D. 2668' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 1726'-2680' 0'-1726'

24. Producing Interval(s), of this completion - Top, Bottom, Name 2640-2658 25. Was Directional Survey Made

26. Type Electric and Other Logs Run Gamma Ray- Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	385'	10 1/4"	150 Sacks Class H-2% CaCl ₂	--0--
5 1/2"	* 14# and 17#	2679'	7 7/8"	650 Sacks Class C and H	--0--
494' of 14# casing on bottom of string.					

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	2619'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 shots per foot 2640' to 2658'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2640'-2658'	15,000 gals of Super K
			30,000 lbs 20/40 sand
			1000 gals mud acid

33. PRODUCTION
Date First Production April 20, 1974 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2"X2"X16' Insert Well Status (Prod. or Shut-in) Producing
Date of Test April 26, 74 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 94 Gas - MCF Water - Bbl. 28 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 94 Gas - MCF Water - Bbl. 28 Oil Gravity - API (Corr.) 38°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By Rayford Starkey

35. List of Attachments Gamma Ray-Neutron log, Deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles C Joy TITLE Superintendent DATE April 29, 1974

NEWMONT OIL COMPANY
ROOM 303, FIRST NATIONAL BANK BUILDING
P. O. BOX 1308
ARTESIA, NEW MEXICO 88210

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O. C. C.
ARTESIA, NEW MEXICO
DISTRICT OFFICE

Re: W.L.H.U. 32A-8
State B-605-8-19

Gentlemen:

The following is a Deviation Survey of the above well:

0' - 1726' - - Drilled with Cable Tool Rig.

Footage from Vertical

1726' - 1945' - $1/2^{\circ}$ 2 ft.

1945' - 2445' - $1/4^{\circ}$ 2 ft.

2445' - 2672' - $3/4^{\circ}$ 3 ft.

Yours very truly,

NEWMONT OIL COMPANY

Juan R. Fuentes
Juan Fuentes

The foregoing was acknowledged before me this 29th day
of April, 1974.

Minnie Mahan
NOTARY PUBLIC

My Commission Expires:

October 1, 1974

