

5
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

APR 29 1974

Operator
NEWMONT OIL COMPANY
Address
P.O. Box 1305, Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name
West Loco Hills Gbr. #4S.Ut.
Tract 32 A
Well No. 8
Pool Name, including Formation
Loco Hills Q Gbr SA
Kind of Lease
State, Federal or Fee State
Lease No.
B-6058-19
Location
Unit Letter J
1560' Feet From The South Line and 1480' Feet From The East
Line of Section 11 Township 18S Range 29E, NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Co. Pipe Line Division
Address (Give address to which approved copy of this form is to be sent)
North Freeman Avenue, Artesia, New Mex 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids,
give location of tanks.
Unit N
Sec. 2
Twp. 18S
Rge. 29E
Is gas actually connected? No
When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 12/14/74
Date Compl. Ready to Prod. 4/19/74
Total Depth 2680'
P.B.T.D. 2668'
Elevations (DF, RKB, RT, GR, etc.) 3516' GL
Name of Producing Formation Loco Hills
Top Oil/Gas Pay 2640'
Tubing Depth 2619'
Perforations 2 shots per foot 2640 to 2658'
Depth Casing Shoe 2679'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
10 1/4" 8 5/8" 24# 385' 150 sacks Class H
7 7/8" 5 1/2" 14# & 17 # 2679' 650 sacks Class C & H
2 7/8" 2619'

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks April 20, 1974
Date of Test April 26, 1974
Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hours
Tubing Pressure 35 pounds
Casing Pressure
Choke Size
Actual Prod. During Test Oil-Bbls. 94
Water-Bbls. 28
Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles C. Joy
Superintendent
April 29, 1974

OIL CONSERVATION COMMISSION

APR 30 1974

APPROVED BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.