

N. M. O. & C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other Instructions, re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 02426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

W.L.H.G. No. 481 Ut.

8. FARM OR LEASE NAME

Tract 19A

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9-T18S-R29E, NMPM

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

NEWMONT OIL COMPANY ✓

JAN 10 1974

3. ADDRESS OF OPERATOR

P. O. Box 1305, Artesia, New Mexico 88210 O. C. C. ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

880' FSL &amp; 1480' FEL of Section 9, T-18S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3489 G.L.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Running Casing & Perforating ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/8/73: T.D. 2557'. Logged well and prepared to run casing.

12/9/73: Ran 5 1/2" 15.5# casing and set guide shoe at 2556' GLM. Pumped 20 bbls fresh water followed with 500 gals of Halliburton Mud Flush and cemented as follows: Pumped 10 bbls. of fresh water and followed with 550 sacks of light cement made up of 40% Class "C" cement, 60% Pozmix, 6% gel, 2% CaCl<sub>2</sub> (Slurry wt. 12.7 lb/gal), followed with 100 sacks of Class "H" cement containing 3/4% CFR II, 5 lbs salt and 10 lbs. of No. 3 sand per sack. (Slurry wt. 16.2 lbs/gal). Pumped rubber plug into float collar at 2545' and released pressure. Plug was holding. Shut well in at surface and let cement set 18 hrs.

12-10-73: Found top cement @ 2515'. Drilled out to 2544'.

12-13-73: Loaded casing with water and pressured up to 1700 psi for one hour, no leaks.

12-14-73: Perforated 2 shots per foot from 2512' to 2522' GLM.

RECEIVED

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Joy

TITLE Dist. Superintendent

DATE 12/18/73

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side