AL UT - PELS ACCEIVED	_]		
DISTRIBUTION	NEW MEXICO OIL		Form C -104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE ,		AND	Effective 1-1-65
U.S.G.S.		ANSPORT OIL AND NATU	RAL GAS
LAND OFFICE	RECEIVED		
TRANSPORTER GAS	- REI		
OPERATOR 22		0 T 1	
PRORATION OFFICE		N 8 1974	
Operator			······
NEWMONT OIL COMPANY		D. C. C. TESIA, OFFICE	•
Address P.O. Box 1205 Artos	AR Now Mayles 89210	TESIA, UPPICE	
P.O. Box 1305, Artes Reason(s) for filing (Check proper bo		Other (Blasser 1)	
New Well XX	Change in Transporter of:	Other (Please explai	n
Recompletion	Oil Dry G	as	
Change in Ownership	Casinghead Gas 🗌 Conde	ensate	
If change of evenerable give some			······································
If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·		
. DESCRIPTION OF WELL AND		Formation Kind of	of Lease
Gbr #4 Silt Tr. 19/			
			Federal of Fee Fed. NM 02426
Unit Letter 0 5	80 Feet From The South Li	ne and 1480 Fee	From The East
Line of Section 9 To	ownship 185 Range	29Е , ММРМ,	Eddy County
None of Authorized Transporter of O	TER OF OIL AND NATURAL GA	As Address (Give address to which	h approved copy of this form is to be sent)
NAVAJO REFINING COMPA			-
Name of Authorized Transporter of Ca		Address (Give address to which	tesia, New Mexico 88210 happroved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	<u>E 10 185 29E</u>	No	t
• •	ith that from any other lease or pool,	give commingling order number	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deer	pen Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		X	Piug Back Same Res.V. Din. Res.V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-2-73	12-15-73	2557'	25441
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3489' GL	Gbr.	2506'	25041
Perforations			Depth Casing Shoe
2 shots per foot 2512			25561
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
10 1/4"	8 5/8" 24#	3251	150 Sacks Class H
811	5 1/2" 15.5#	25561	650 Sacks Class C & H
L	2 7/8" OD	2504	
TEST DATA AND REQUEST F		fter recovery of total volume of lo opth or be for full 24 hours)	ad oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	eas lift. etc.)
12-16-73			
Length of Test	1-4-74 Tubing Pressure	Pumping - 2 ¹¹ insert Casing Pressure	Choke Size
24 hours			(Λ)
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
l	1	63	TSTM T
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			1 N .
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE		ERVATION COMMISSION
		JAN 8	1974
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY A greasett	
charles C Sorg		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation	
(Title)		All sections of this for able on new and recomplet	rm must be filled out completely for allow-
<u>1-8-74</u> (Date)		Fill out only Sections	I. II. III. and VI for changes of owner.
		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
the second s		Separate Forms C-104	a must be inted for each boot in multiply