

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI. ATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 02426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Loco Hills Gbr # 4 Sit

8. FARM OR LEASE NAME

Tract 19A

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T18S, R29E NMPM

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

880' FSL & 1480' FEL Section 9, T-18S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3489' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-21-74 Pulled tubing, checked T.D. and rigged up to Fracture Treat well. Fracture treated w/20,000 gals Dowell's K-1 Super Frac and 54,000# of 20/40 sand down casing w/701 HP as follows: Load holw w/lease crude, pumped 2 bbls of Visco 959 mixed in 20 bbls of water. Pumped 2000 gal pad followed w/2000 gals @ 1/2#/gal, 2000 gals @ 1#/gal, 3000 gals @ 2#/gal, 3000 gals @ 3#/gal, 4000 gals @ 4#/gal, 4000 gals @ 5#/gal. Flushed with lease crude, shut in overnight. Max. Press. 2300 psi. Avg. Press 2100 psi. ISDP 1400 psi. 389 bbls load oil to be recovered.

1-22-74 Flowed back 19 bbls load oil.

1-23-74 Sand-pumped 2512' to 2540'. Ran tubing, pump and rods. Put well to pumping.

2-14-74 Recovered all load oil.

2-24-74 Well tests for 10 days after recovery of all load oil averaged 15 BOPD and 338 BWPD.

Before 1 BOPD + 63 BWPD

RECEIVED

MAR - 7 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles C Joy

TITLE Superintendent

DATE March 6, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

APPROVED

MAR 8 - 1974

ACTING DISTRICT ENGINEER