Form 3160-5 (August 1999)

at surface.

Install regulation abandonment marker.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

4	FORM APPROVED
	OMB No. 1004-0135
	Expires November 30, 2000

4.	Expires	November	30,	200

	NM-0242	26	

Do not use the abandoned we	nis form for proposals t ell. Use Form 3160-3 (Al	o dri PD) fo	ll or to re-enter a or such proposals	in :.	an 2001	56. If India	n, All	ottee or Tribe Name		
SUBMIT IN TR	IIPLICATE - Other inst	ructi	ons on reverse	side	RECEIVED D ARTESIA	7.5 If Unit or CA/Agreement, Name and/or No.				
1. Type of Well	· · · · · · · · · · · · · · · · · · ·			-00	D- WKITZON	A1/				
X Oil Well Gas Well	Other					8. Well Name and No.				
2. Name of Operator		-			گاه در کاشان	WLHU G4S Unit Tract 19A-2				
Yates Petroleum (Corporation				· 中国的统治	9. API We	il No),		
3a. Address		3	b. Phone No. (include	area	code)		30	-015-20977		
105 S. 4th St	Artesia, NM 8821	10	505-748-147	71		10. Field ar	nd Po	ol, or Exploratory Area		
4. Location of Well (Footage, Sec						Loc	о Н	ills-Q-GB-SA		
880' FSL & 1480'			G-R29E (Unit	Ο,	SWSE)	11. County	or Pa	rish, State		
							Ed	dy Co., NM		
12. CHECK AF	PPROPRIATE BOX(ES)	TO IN	NDICATE NATUR	RE O	F NOTICE, RI	EPORT, O	R O	THER DATA		
TYPE OF SUBMISSION			TYI	PE O	F ACTION					
	Acidize		Deepen		Production (Start	(Resume)		Water Shut-Off		
Notice of Intent	Alter Casing		Fracture Treat		Reclamation			Well Integrity		
	Casing Repair	$\overline{\Box}$	New Construction	$\bar{\Box}$	Recomplete			Other		
Subsequent Report	Change Plans	X)	Plug and Abandon		Temporarily Aba	ındon				
Final Abandonment Notice	Convert to Injection	ā	Plug Back	ā	Water Disposal					
Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready Propose to plug and the site is the site is ready propose.	ectionally or recomplete horizon the work will be performed or prolyed operations. If the operational Abandonment Notices shalfor final inspection.) nd abandon as fol.	tally, gorovide ion rest lbe fil	give subsurface location the Bond No. on file vilts in a multiple comped only after all requir	is and with J detion emen	I measured and tru BLM/BIA. Requin or recompletion in ts, including recla	e vertical dep ed subsequen in a new inter mation, have	ths of it repo val, a been	all pertinent markers and zones. orts shall be filed within 30 days. Form 3160-4 shall be filed once completed, and the operator has		
Load hole with plu	ugging mud. Spot	a 5	O sack Class	C	cement plu	g from 2	2462	oing and tag CIBP. 2-1968'. TOOH.		
	ng to 1025'. Spor	ιa	ZU Sack Class	5 C	cement pr	ng Mirii	۷/۵	CaCIZ IIUM		
1025-827'. WOC.		2751	. TOOH. TII	U	ith tuhing	Spot	a /	40 sack Class		
	and set CIBP at		. 100п. 111	n. W	Tru captus	. spor	a '	to sack crass		
C cement plug from	m 5/5 to surface	•								

NOTIFY BLM-CARLSBAD (505-234-5909) AND OCD-ARTESIA (505-748-1283) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS

4. If cement does not come all the way to surface, spot a 10 sack Class C cement plug

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				APPROVED	
Rusty Klein	Title Ope	rations Technic	ian		
Signature of Justin Hein	Date Ju1	y 20, 2001		JUL 3 0 2001 ORIG. SGD.) LES BA	BYA
/ THIS SPACE FOR FEDERA	L OR STATE	OFFICE USE		LES BABYAK	
			L	PETROLEUM ENGINEER	
Approved by	Title	AND SHIP FOR THE RESIDENCE AND	Dat	En Fon	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	1	SEE ATTA	UH OF	ED FUK APPROVAL	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF THE MOME.

12:8 MA 42 JUL 1005

BECEIVED

ILNAME Tract 19A Well No. 2 FIELD FATION: Unit Leller O, 880/511/1480/FEL, 3489' ZERO: AGL: KB:		,	
UD DATE: //-/-73 COMPLETION DATE: /2-8-73	CASING P	ROGRAM	
MMENTS: Cable Tool	SIZEMTIGRICON	IN .	DEPTH SE
	85/8" 24#	325'	
	51/2" 15.5#		2,556
10'			
	·		
8 5/8 @ 325 0	UN 150 SX		
		•	
		•	**
8") \			
\~)			
	Toposolt - Base & Sult -		
	Topof Sult -	333	
	Base of Sulf-	875	
		992	
	Yutes	1,810'	
	7 R.vers	2,030	
	Queen	2,403'	
	gray bury	1,903	
/ 18:14	· .		
(-) 25/2-2522 (22)			
Fraced w 54,0	00 20(40		
5/1 @ 2556 WY			

MMENTS: Cable Tool 878" 24" 325" 516" 155" 2 888 @ 325" W 150 5x - CIRPE 375' 100" 1	DEPTH SE	CASING PROGRAM NT/GR/CONN	SIZ	ION DATE:	AGL: COMPLET	1-73	UD DATE: //
8" 10" 10" 10" 10" 10" 10" 10" 1		325'	85/8" 2			apre 1001	MMEN15:
8" 10 Sx Plug Prent Surface to 375' 8 \$8"@ 325' W\ 150 Sx 1-CTEVE 375' Tops Tops Topd Sulf-875' Yales 992' 7Rivers 1810' Gueen 3030' Groydun 3403' 50 Sx Plug from 1968'-2462'	2,556	4	5½" 15				,
8" - CIRPE 375' Tops Tops Tops Tops Solf-875' Yates 992' 7Rivers 1810' Gueen 2030' Groybur 2403' 50 Sx Pluy from 1968'-2462'		to 375´					' 10''
8" Tops Tops Tops TopdSolf-333' Base & Solf-875' Yales 992' 7Ruers 1810' Queen 2,030' Groydun 2403' 50 Sx Pluy from 1968'-2462'			W (730 3A			.) ,	
Tops TopdSolf - 333' Base & Solf - 875' Yates 992' 78.vers 1,810' Queen 2,030' groybug 2403' 50 Sx Pluy from 1968'- 2462'	4	; , , , , , , , , , , , , , , , , , , ,			1		8"
Vates 992' 78. vers 1810' Queen 2030' grayburg 2403' 50 Sx Pluy from 1968'- 2462'		ipz s	from 827	20			
Vates 992' 78. vers 1810' Queen 2030' grayburg 2403' 50 Sx Pluy from 1968'- 2462'		ops)	\		
7 R. Ners 1810' Queen 2030' graybung 2403' 50 Sx Pluy from 1968'- 2162'		od Sult - 333' se ef Sult - 875'					
50 Sx Pluy from 1968'- 2462'		fes 992' Ners 1810' Rueen 2,030' royburg 2403'					:
) (CTRP @ 2462'			n 1968'- 2%) 50 51			:
Fraced w\ 54,000 20140				25/2-			