	DISTRIBUTION SANTA FE	NEWM		ONSERVATION OF		Form C-104 Supersedes Old C-104 and C-11
	FILE		REQUEST	AND		Effective 1-1-65
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					GAS
	TRANSPORTER GAS .			IVED BY		
l.	PROFATION OFFICE		AUG 12 1985 O. C. D.			
	ł v 🛔			IA, OFFICE		
	Address Address	ANTEON	A, Orrice			
	P. O. Box 2497 Midland, Texas 79702					
	Reason(s) for filing (Check proper box)	Change in Transpor			Picase explain) noo in Owners	ship Effective:
	New Well	Dry Co:				
	Recompletion Change in Ownership X	CII Casinghead Gas	Conden	77	ESER!	AUG 1 1985
						
	If change of ownership give name and address of previous owner		ction Comp	any, P. 0.	Box 2497, Mic	dland, Texas 79702
I.	DESCRIPTION OF WELL AND I	Zell No.; Pool Nan	ne, Including Fo	ormation	Kind of Lease	1 -
	Ballard GSAU Tract 8	5 Loco	Hills Grb	g., San Andı	es State, Federa	NM 9011
-	Location					
	Unit Letter B : 20	Feet From The N	lorth Line	and 1500	Feet From	The East
	line of Section 5 Tow	vaship 18S	Range	29E .:	имрм,	Eddy County
	Line of Section 5 Tow	103				
I.	DESIGNATION OF TRANSPORT	CER OF OIL AND NA or Condensate			INJECTION WEL	L ved copy of this form is to be sent)
	Name of Authorized Transporter of Cas		y Gas			ved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Tw		is gas actually co		
	If this production is commingled wit	h that from any other 1	ease or pool,	give commingling	order number:	<u> </u>
Oil well Gos well land well instance						Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		<u> </u>			P.B.T.D.
	Date Spudded	Date Compl. Ready to P	rod.	Total Depth		P.B.1-D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	action	Top Oll/Gas Pay		Tubing Depth
						I Death Coales San
	Periorations				Depth Casing Snoe	
		TURING	CASING AND	CEMENTING RI	CORD	
	HOLE SIZE	CASING & TUBI			TH SET	SACKS CEMENT
	, ROLL SILL					Posted ID3
						9-6-85
						Cely Op Hame
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to					
able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test		Producing Method	(Flow, pump, gos li	jt, etc.j
		I Tubba December		Cosing Pressure		Choke Size
	Length of Test	Tubing Pressure				
	Actual Fred. During Test	Cil-Bble.		Water-Bbls.		Gas-MCF
			. 			/
					_	
	Actual From Test-MOF/D	Length of Test		Bale, Condensate	/MMCF	Gravity of Condensate
	Asign, prediction and the					
,	Testing kiethod (pirot, back pr.)	Tubing Fress we (Shut-	-in)	Cosing Fressure	(sbut-in)	Choke Sixe
						TION COMMESSION
L CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION AUG 26 1985		
I hereby certify that the rules and regulations of the Oil Conservation						
	a lie bein bass complied w	SITE AND THAT THE INIUI	I. MILLOID MARKET	Original Signed B		Ву
	above is true and complete to the	e and Deliel.	Les A. Clements			
				TITLE Supervisor some it This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition for the pool in multiply.		
	TYSULD					
	Sr. Administrat					
	Sr. Administrat					
	JUI 2 2 1925					