

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

Form 316
RECEIVED BY
(Formerly 9-331)
APR - 3 1985
O.C.D.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NEW MEXICO 88210
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
LC - 060888
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Ballard Grayburg
San Andres Unit
8. FARM OR LEASE NAME
Tract No. 13
9. WELL NO.
3
10. FIELD AND POOL, OR WILDCAT
Loco Hills-Queen-
Grayburg-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5 - 18S - 29E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

ARTESIA, OFFICE
OIL WELL GAS WELL OTHER - Water Injection Well

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
20' FNL & 1200' FWL

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3569' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. Rigged up pulling unit; TOH with tubing and packer.
- 2. WIH with packer and RBP.
- 3. Straddled perms from 2602' to 2707' and acidized with 1500 gals 15% NE-FE acid; AR&P = 3 BPM @ 1450#; TOH.
- 4. WIH with packer on 2-3/8" plastic lined tubing.
- 5. Circulated hole with fresh water and chemical; set packer @ 2447'; tested casing to 500# in accordance with NMOC rules and regulations. RDP.
- 6. Returned well to water injection.

I hereby certify that the foregoing is true and correct
SIGNED Mike Braswell TITLE Field Foreman DATE March 27, 1985

(This space for Federal or State office use)

APPROVED BY **ACCEPTED FOR RECORD** TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
AWD
APR 2 1985
*See Instructions on Reverse Side
Subject to Like Approval by State