

ARTESIAN OIL CONCENTRATION CORPORATION
DRAWER 10
ARTESTA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Balta Pet. Corp</u>		Lease <u>Yates Gushan Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>E</u>	Section <u>35</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Honda Dils Co.</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>13 3/8 - 12 3/4</u>	<u>44#</u>		<u>200'</u>	<u>200 - Circ</u>
<u>12 3/4"</u>	<u>8 5/8</u>	<u>24</u>		<u>1150'</u>	<u>800 - Circ</u>
<u>7 7/8"</u>	<u>4 1/2</u>			<u>9300'</u>	<u>7300'</u>

Casing Data:

Surface 28 joints of 8 5/8 inch 52 # Grade J-55 API New
(Approved) (Rejected)

Inspected by S. A. Gilmer date 10-30-73

Cementing Program

Size of hole 12 3/4" 11 1/2" Size of Casing 8 5/8 Sacks cement required 550

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded Yes

TD of hole 11150' Set 11050' Feet of 8 5/8 inch 24 # Grade J-55 API New

New-used csg. @ 11050' with 150 sacks neat cement around shoe @ 1050' 2% CC 14.8
+ 400 sax Hawco-Lite additives 4 Floc-L 10" C-1500 2.8 - 12.0

Plug down @ 10:20 PM Date 11-1-73

Cement circulated No No. of Sacks None

Cemented by Halliburton Witnessed by S. A. Gilmer

Temp. Survey ran @ 3:00 (AM) Date 11-2-73 top cement @ 330'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: One inch top 330' pumped 17 1/2/sx Class H 15.6

pulled 84' and pumped 100/sx Class H 15.6 Circ 20/sx

Surface 300' 17 1/2 hole then 12 3/4 L.B. Foster csg 33' hole

Set 290' BL Bell 14 1/2 in jts 540/sx Class C 2% CC Circ 40 30/sx

Plug down 3:50 PM 10-29-73