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# NEW MEXICO OIL CONSERVATION COMMISSION

DEC 21 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-73

Indicate Type of Notice	None <input type="checkbox"/>	Permit <input checked="" type="checkbox"/>
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State Oil & Gas Lease No.	
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## SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Belco Petroleum Corporation	8. Name of Lease Owner Yates-Gushwa Com
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18-S</u> RANGE <u>25-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3498.4' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 10:00 A.M., 10/29/73. Drilled 17-1/2" hole to 304'. Ran 12-3/4", 32# surface casing at 293'. Cemented casing with 340 sx. Class "C" with 2% CaCl. Plug down at 3:50 P.M. M.S.T. Circulated 45 sx. cement to surface. W.O.C. 12 hours. Pressure tested casing to 600# for 30 minutes - held okay.

Drilled 12-1/4" hole to 716'. Drilled 11" hole to 1115'. Ran 8-5/8" 32# J-55 casing set at 1115'. Cemented with 400 sx. Howco Lite with 10# gilsonite and 1/4# Floseal, and 2% CaCl, followed with 150 sx. Class "C" with 2% CaCl. Cement did not circulate. Ran temperature survey which indicated top of cement at 330'. Ran 1" to 330'. Broke circulation and pumped 150 sx. Class "H" cement. Cement did not circulate. Pumped additional 115 sx. of cement and circulated 20 sx. to surface. Finished pumping at 7:50 A.M. W.O.C. 18 hours. Ran drill pipe and tested casing to 800# for 30 minutes - held okay.

Drilled 7-7/8" hole to 9220' T.D. Logged well and ran 4-1/2" K-55, 11.60# and 10.50# casing set at 9140'. Cemented with 400 sx. Class "H" cement with 3# KCL per sx., 1% CFR-2 and 1/4# Floseal per sx. Plug down at 11:35 P.M., 11/28/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glean Cope TITLE District Engineer DATE 12/18/73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE 12/18/73

CONDITIONS OF APPROVAL, IF ANY: