

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-105
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name	Yates-Gushwa	
9. Well No.	1	
10. Field and Pool, or Wildcat	Wildcat	
12. County	Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Belco Petroleum Corporation
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 18-S RANGE 25-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3498.4' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/14/74, the well was treated with 24,000 gals. of Gelled MS Acid plus 12,000 gals. CO₂ plus 17,450# of 20/40 Sand and 3300# of 12/20 glass beads. Treatment was divided into 2 equal stages with 120 ball sealers over the perforated intervals 8967'-79' and 8986'-9013'.

Break down pressure: 5800 psi
Max. treating pressure: 6800 psi
Min. treating pressure: 5400 psi
Avg. Injection Rate: 14.5 BPM

Well has failed to produce commercially since treatment. Unable to sustain rates sufficient for back-pressure test. Well is currently shut in for further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen J. Owings
Allen J. Owings

TITLE District Engineer

DATE 3/5/74

APPROVED BY W. R. Gressett

TITLE OIL AND GAS INSPECTOR

DATE MAP 8 1974

CONDITIONS OF APPROVAL, IF ANY: