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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**JUL 18 1974**

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Yates-Gushwa Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT -- (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Belco Petroleum Corporation ✓
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18-S</u> RANGE <u>25-E</u> NMPM.
13. Elevation (Show whether DF, RT, GR, etc.) 3498.4' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/29/74: PBD 8814' (wireline plug set in Uni-packer VI). Pressure tested with 2300 psi.

4/30/74: Swabbed well to 8100'. Perforated Atoka 8759-62' and 8764-67'.

5/1/74: Acidized with 500 gallons 15% acid. Maximum pressure: 200 psi. Injection Rate: 2-1/2 BPM. ISIP: Vacuum.

5/10/74: Well failed to produce commercially. Shut in for further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen J. Owings TITLE District Engineer DATE 7/16/74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUL 18 1974

CONDITIONS OF APPROVAL IF ANY: