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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
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Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

JUL 8 1974

I. Operator **Yates Petroleum Corporation** **O. C. C.**  
**ARTESIA, N.M. OFFICE**  
Address **207 So. 4th St., Artesia, NM 88210**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner **Belco Petroleum, 2000 Wilco Bldg., Midland, Tex. 79701**

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **Gushwa DR** Well No. **1** Pool Name, including Formation **Penasco Draw (Wolfcamp)** Kind of Lease **Fee** Lease No.  
Location  
Unit Letter **E** **1980** Feet From The **North** Line and **660** Feet From The **West**  
Line of Section **35** Township **18S** Range **25E**, NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Namajo Crude Oil Purchasing Co.** Address (Give address to which approved copy of this form is to be sent)  
**N. Freeman, Artesia, N.M. 88210**  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
**Yates Petroleum Corporation** Address (Give address to which approved copy of this form is to be sent)  
**207 So. 4th St., Artesia, NM 88210**  
If well produces oil or liquids, give location of tanks. Unit **E** Sec. **35** Twp. **18S** Rge. **25E** Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:  
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Comp. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**Eddie M. Mahfood** - Engineer  
July 8, 1974  
OIL CONSERVATION COMMISSION  
JUL 18 1974  
APPROVED BY **W. A. Gressett** OIL AND GAS INSPECTOR  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply