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SANTA FE		,	
FILE		1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	L
OPERATOR			
PRORATION OFFICE			}

9-16-74

(Dute)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE	AUTHORIZATION TO TO	AND A A BODT OIL AND NATHDAL	CAS	
U.S.G.S.	- AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL		
OIL !		RECEIVED		
TRANSPORTER GAS '				
OPERATOR		SEP 1	6 1974	
I. PRORATION OFFICE				
Yates Petroleum (	Corporation		C. C.	
	reet - Artesia, NM 88	210		
Reason(s) for filing (Check proper be	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go	一		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name				
and address of previous owner				
	D T DAGE			
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.	
Gushwa "DR"		w (Yeso S.A.) State, Feder	ral or Fee Fee	
Location				
E 19	80 Feet From The North Lin	ne and 660 Feet From	The West	
Unit Letter;;		-		
Line of Section 35	rownship 18S Range	25E , NMPM, Ed	dy County	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	roved copy of this form is to be sent)	
Name of Authorized Transporter of Navajo Crude Pur		N. Freeman Ave, Ar		
Navajo Crude Pur	Controlled Gos Vo or Dry Gos			
Na Yates Petroleum	Cosinghed Gas XI or Dry Gas COO DOY at IOn	207 South 4th Stre	roved copy of this form is to be sent) eet, Artesia, NM 88210	
	Unit Sec. Twp. Rge.	Is gas actually connected?	vnen	
If well produces oil or liquids, give location of tanks.	E 35 18S 25E	Yes	9-11-74	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool		Plug Back   Same Res'v. Diff. Res'v	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Bdck Same Res V. Ditt. Res V	
		X Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	•	•	
10-26-73 Elevations (DF, RKB, RT, GR, etc	9-11-74  Name of Producing Formation	9220 Top Oil/Gas Pay	2886 Tubing Depth	
3509' KB	Yeso	2188'	2156'	
Perforations			Depth Casing Shoe	
2188-2363			9140	
		ND CEMENTING RECORD	0.000.054547	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15"	12-3/4" 8-5/8"	293' 1115'	815	
11"	415"	9140'	1275	
7-7/8"	72	<u> </u>		
THE PROPERTY AND PROPERTY.	FOR ALLOWARIE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	t lift, etc.)	
9-11-74	9-14-74	Pumping	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24	Oil-Bbls.	Water - Bbis.	Gas-MCF 0	
Actual Prod. During Test 84	52.0	32	32.0	
l				
GAS WELL	•			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSER	VATION COMMISSION	
		APPROVED SEP 1 7 19	. 19	
I hereby certify that the rules	and regulations of the Oil Conservation	on APPROVED OF	Fresco	
Commission have been compli- above is true and complete to	ed with and that the information give the best of my knowledge and belie	f. BY		
•	1	TITLE OIL AND GAS INS	PECTOR	
	1			
$\leq h_{c} \cap 1$ .	.1.1	To all a la a compart for a	in compliance with RULE 1104. Illowable for a newly drilled or deepen	
_ coldre hu le	and the	I se ille from much be acces	uluquied DA E (EDMIEITON OF 1116 GALTERY	
Eddie M. Mahfoo	ogname) d → Engineer	tests taken on the well in a	ccordance with NULE iii.	
Eddie M. Manioo	u - mgmeer	All sections of this form	must be filled out completely for allow	

able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply