

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-116  
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator		Pool		County											
Yates Petroleum Corporation		Penasco Draw SA Yeso		Eddy											
Address		Type of Test		Schedul		Completion		Special							
207 South 4th, Artesia, NM 88210		TEST - (X)		<input type="checkbox"/>		<input type="checkbox"/>		<input checked="" type="checkbox"/>							
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.
		U	S	T	R						WATER BBL.	GRAV. OIL BBL.	OIL BBL.	GAS M.C.F.	
Gushwa DR	1	E	35	18	25	4-29-85	2"	25	1	24	1	39	1.8	2	111
Gushwa DR	2	F	35	18	25	4-28-85	2"	25	3	24	2	39	3.3	4	1212
Yates Federal	2	H	25	18	25	4-27-85	2"	25	3	24	1	39	5.4	4	740
Yates Federal	3	E	26	18	25	4-26-85	2"	25	2	24	7	39	3.0	3	1000

RECEIVED BY  
MAY 3 1985  
O. E. D.  
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)

Production Supervisor

5-1-85 (Date)